

15-153-05159-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER None
LEASE NAME Cahoj Unit
WELL NUMBER 58
SPOT LOCATION 330'FNL & 330'
FWL
SEC. 20 TWP. 1S RGE. 34 ~~KK~~ or (W)
COUNTY Rawlins
Date Well Completed 8-26-59
Plugging Commenced 8-3-84
Plugging Completed 8-7-84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Getty Oil Company
ADDRESS 2705 Vine Street, Unit #4, Hays, KS 67601

PHONE # (913) 628-1039 OPERATORS LICENSE NO. 6237

Character of Well oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #6

Is ACO-1 filed? yes If not, is well log attached? _____

Producing formation Lansing-Kansas City Depth to top 4286' bottom 4290' T.D. 4505'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
L-KC	Oil	4286	4290	8-5/8"	445'	none
				5-1/2"	4366'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Tagged open-ended 2-7/8" tbq @ 3891' & pulled to 3969'. Spotted 50 sks 50/50 pozmix in 6% gel 3969-3354'. Ck'd top of cmt. @ 3191'. Loaded hole w/gelled wtr & lost circ. w/95 bbl. pumped. Pulled to 2652', ran SLM & ck'd FL @ 600'. Spotted 100 sks 50-50 pozmix w/6% gel. Pulled to 471'. Loaded hole w/gelled wtr, mixed 100 sks & lost circ. Cmt. didn't circ. POOH w/tbg. & dumped 25 sks cmt. down csq. Didn't fill. Mixed 60 sks 50-50 pozmix w/6% gel & 2 sks hulls. Pumped down annulus between 5-1/2" & 8-5/8" (If additional description is necessary, use BACK of this form.) (see back)

Name of Plugging Contractor Halliburton Services License No. 5287
Address Box 47, Oberlin, Kansas 67749

STATE OF Kansas COUNTY OF Ellis, ss.

Frank Renard (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Frank Renard
(Address) 2705 Vine, #4 Hays, KS 67601

RECEIVED
STATE CORPORATION COMMISSION
8-10-84
AUG 10 1984
CONSERVATION DIVISION
Wichita, Kansas

BOBBIE SCHUPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
9-9-84

My Commission expires:

before me this 9th day of August, 1984
Bobbie Schuppers
Notary Public

csg. @ 250 psi max. press. WOC. Ran Halliburton SLM & ck'd top of cmt. @ 535' inside 5-1/2" csg. Dumped 2-3/4 cu. yds. of redi-mix down 5-1/2" csg. Filled to surface. Cut csg. off 4' below GL. Backfilled & leveled location. Well P&A'd 8-7-84.

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OPERATOR Getty Oil Company LEASE NAME Cahoj #58 SEC. 20 TWP. 1S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all reports of zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & clay	0	60		
Shale	60	220		
Shale & shells	220	450		
Shale	450	1905		
Sand	1905	2175		
Shale	2175	2290		
Lime & shale	2290	2430		
Sand, lime & shale	2430	2510		
Lime & shale	2510	2855		
Anhydrite	2855	2870		
Red bed & shale	2870	3025		
Limey Anhydrite	3025	3095		
Lime & shale	3095	3240		
Shale & lime	3240	3480	Tops	
Lime & shale	3480	3575		
Lime	3575	4245	Howard	3875
Lime & shale	4245	4259	Topeka	3896
Lime	4259	4380	Heebner	4037
Lime & shale	4380	4505	Lansing-K.C.	4095
Total Depth	4505		Marmaton	4390
DST #1 4090'-4122'				
Open 1 hour. Weak blow died in 5 mins. Rec. 10 feet of very slightly oil-cut mud. IBHP-1205#, FBHP 820#, IFP-20#, FFP 35#.				
DST #2 4138'-4180'				
Open 1 hour. Strong blow throughout. Rec. 1600 feet of salt water, slightly oil-cut in top 300 feet. IBHP-1240#, FBHP-1150#, IFP-145#, FFP-675#.				
DST #3 - 4185'-4215'				
Open 1 hour. Weak blow for 3 mins. and died. Rec. 4 feet of slightly oil-cut mud. IBHP-455#, FBHP-35#, IFP-20#, FFP-20#.				
DST #4 - 4236'-4259'				
Open 1 hour. Weak blow for 5 mins. and died. Rec. 10 feet mud, no show. Chart indicated slight plugging action. IBHP - 1310#, FBHP-1315#, IFP - 0#, FFP-20#.				
DST #5 - 4280'-4300'				
Open 1 hour. Good blow throughout. Rec. 1080 feet of gas, 700 feet of oil, 120 feet salt water, 110 feet oil-cut mud. IBHP-1315#, FBHP-1295#, IFP-90#, FFP-435#.				
DST #6 - 4326'-4340'				
Open 1 hour. Weak blow for 4 mins. and died. Rec. 3 feet of mud, no show. IBHP-840#, FBHP-200#, IFP-0#, FFP - 0#.				
Set 8-5/8" casing at 450' w/300 sx.				
Set 5-1/2" casing at 4370' w/100 sx.				
Perforations: 4286'-4290' (squeezed); 4284'-4288'; 4252'-4256' (squeezed); and 4203'-4207'.				
POB 24 hours for 101 BO and 30 BWPD.				

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 26 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 1026-83