STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water
Wichita, KS 67202

15-153-30099-00-00

FORM CP-4

WELL PLUGGING RECORD

RAVI.118 Country Sec. 14 Tup. 15 Rgs. (\$5.35.(W) Lexisto on strictly Oil Company Lexis Name R. A. Sayage Will No. Lexis Name R. A. Sayage Will No. Lexis Name A. Once Sixelly Oil Company Lexis Name A. Once Sixelly Oil Company Lexis Name A. Once Sixelly Oil Company Lexis Name A. A. Sayage Will No. Lexis Name A. A. Sayage Will No. Office Address P. O. Box 339 - Havys, Kansas 67601 Character of Well Completed and Oil Gas or Dy Hole Oil Date well completed and Oil Gas or Dy Hole Oil Date well completed April 27, 19.76 Application for plugging approved March 4. 19.75 Plugging completed April 27, 19.76 Plugging completed April 27, 19.76 Plugging completed April 27, 19.75 Plugging completed April 27,	North Water	D1		_	- 1/-	10 -						
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Gregory J. Herrman STATE NOTARY PUBLIC FILIS COUNTY, KANSAS	TO DESCRIPTION OF DES	· · · · · · · · · · · · · · · · · · ·	day of_	(h)	<i>/</i>	// 19_						
Gregory J. Herrman STATE NOTARY PUBLIC FILIS COUNTY, KANSAS				Z) be	ease 4, k	Lum	u i					
Gregory J. Herrman STATE NOTARY PUBLIC FLUS COUNTY, KANSAS	My commission expires			1	10		Notary Public.					
STATE NOTARY PUBLIC FILIS COUNTY, KANSAS				0			- '					
FILIS COUNTY, KANSAS												
	FILIS COUNTY, KANS	AS - 79		•								

\$55, \$7.4V \$2.5 p \$V\$8 \$7.4V	1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	ŠKI	CITCH TO MOTE	COMPAN Record	Y
WEST	가를 되고 말 때를 보는 그들이 가지 않는 것 같다.	me and No.	A. Sevage Lease A. Section 14-13	. 61236 w	
SOUTH		Staked feet from	29. 19.62	by Lauchlin-Simons e feet from	
Elev. K.B. 157 D.F. 151 Elev. G.L. 152	of_		in delline a		
Work Com'd. 29	face ro	e di presidente	Cable Tool Drilling f	회사 이 기계 하는데 그리의 싫다다 걸로 누	
Well Completed Initial Completion Test				<u> </u>	
Pressures: vF.C.P.		The same of the sa		SATE	The state of the s
PRODUCING FROM LANSING FORMAT	TION	hru OPEN HOLE PERFORATIONS	マングルルスキャンタフィン とおび 乳液を埋むしころ	11031 Total No. S	
	TION	hei OPEN HOLE PERFORATIONS OPEN HOLE PERFORATIONS		Total No. S BOTTOM Total No. S BOTTOM	
STRINGS SIZE	WHERE SET	CEMENTING Sacks Used Top Ce	The state of the state of the state of the state of	Measurements were taken fro	m top of
Surface 5-5/8 Intermediate Production 5 Intermediate	287' L370'		Section 1997 And Section 1997	MacAPlact in top of surface casing <mark>Dia</mark> Co	Wee Uar
Size We. Thds:	Kind		LERT IN EIM Set In Feet	PULL M. LTM	ED OUT WIM
8-5/8" 22.7 - 52" 1h 6rd 52" 15.5 5rd	Armeo SNSJ B-2 BLO REW R-2 J-55 83	G 130 39	80 0 _ 51 3 3983 10 9 hu		
1.05 °E					
The second secon					
Source-Still Turberger	TOP BOTTON	GAS	OGICAL FORMA	FIONS REMA	RKS
Stone Corral Topeks Lime Oread Lime	3027 3058 3858 3957				
LANSING LINES PAGE NO			1232 123 1232 123 1273 127	5 Lifective pay i	y Microlos
7-21-62	E TREATMENT	TREATMI INTERVAL TREA	9-201 500 pal.	of treatment **Ealliburton 15** re	cular ecta.
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	11 11 11 11 11 11 11 11 11 11 11 11 11	WORKO	/ER RECORD back of Despened	ppon proces	PPOD APTED
		FROM	TO TO	PRODUBERORE	PROD AFTER
	WELL STATE OF THE				1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1

VIA A GRACE	RECORI	OF FORM	ATIONS
FORMATION	TOP	воттом	REMARKS Indicate Casing Points, Describe shows of Oil, Gas and Water, etc.
Cley, Sand, & Shale		290	Spucided July 5 1962 Set 8-5/8" OB 05 05 05 05 05 05 05 05 05 05 05 05 05
Shale Send & Shale Send & Frite Band & Shale Control 1993	290 1460 2216 2790	1160 2240 2390 2735	2 shortes Lacarda Laca
Oyp & Red Beds Anhydrite Shale Shale & Sand Lime & Shale Argodilasol badia		2027 2060 2065 2550 4210	Pase Stone Corral 10-30 10-19-15 Toll 10-40-15-15-15-15-15-15-15-15-15-15-15-15-15-
617.50		G-Inot C	Top Great TOP LANSING ho72' OF LANSING ho72' (Lansing "O" Zone) ho2
STIT P	4012		Tree oil, 60° of oil cut mus, 60° of oil and water out mus, and 2h0° of selt water. IFF 15%. FFE 210%. ISIT 1065%/30 minutes. FSIP 1035%/30 minutes. Hydrostatic/fyes-
Lime Line & Chale of the Total Department of the Country of the Co	kelo kens	аиог 4215 51 370 258	THE HER WITH THE PARTY OF THE P
	ALIA SIGA Set 41	ASCOLUTE DE LA CORRECTION DEL CORRECTION DE LA CORRECTION DE LA CORRECTION DE LA CORRECTION	h_L/O_sacks of segular cancel, is getting.
July 20, 1962 molecute in and right lever. Iny tested 53 00 casing 1 bear. Loaded hole with 7 barrels of of		general grade and the second grade and the second	Cantle Teols
Ran McCullough Correlation log to Perforation Job No. 1 - 1/12-1/11 Perforated 51 00 casing (Lansing	S mans 1531 Will Zone		COLLONG N-3 bullets per foot as follows:
1312 - 1316 (1) 16 she 1319 - 1322 (3) 12 she TOTAL (7) 20 she Recovered load bil used to perfor		ested 1 he	
With 500 mailons of Halliburton I	ine Kortuu Karan		perferations (312-1316) and 1312-13221 Eximum pressure 700%. Pinimum pressure um 25 slambes after job was completed.
Swabbed 20 Of casing 6 hours the			
"K" Zone) for 30 barrels of new o Set Gulberson cast from bridge pl Swabbed hole dry and tested I how			
Loaded hole with 15 barrels of ole Perforation Job Wo. 2 - b276-b276 Perforated 55 GD casing (Lancis: 1276 - b276' (2') & sho	· baa bro		SAVSETTO THEOTOGRAPH TOTAGE
h280 - 1282! (2') 3 sho TOTAL (1') 16 sho lecovered load cil used to perfor		## ## V 04	
implied Sin OD castny 2 hours for Filled and drove bridge ploy at h	banen	Plused C.P. of De	Few 20 versus of salt sales. Dy ev.
	potistano i	erse for detail it	YANT USZ.

15-153-30099-00-00

Set Outberson east iron bridge plug on McCallough wire line at 4266.

Swabbed hele dry and tested I hour for no leaks.

Perforation Job No. 3 - 12h7'-12h9'

Perforated 5g" OD casing (Lansing "I" Lone) with h McCallough N-) bullets per feet as follows:

1,21,7-1,21,9' (2') 8 shots

Recovered load oil used to perforate.

Sumbbed 5% OD casing lig hours for ?? barrels of new oil and 56 barrels of salt

Swabbed 5," OD casing 59 hours for 8.3 barrels of oil and 69 barrels of selt water.

Set Guiberson cast iron bridge plug on McCullough wire line at 4242'.

PLUMBED BACK TOTAL DEPTH - LEAS!

Swabbed hele dry and tested 1 hour for no leaks.

Perforation Job No. 4 - 4181-4183

Perforated 5%" OD cowing (Lensing "G" Lone) with h McCullough N-3 bullets per foot as follows:

1181-1183' (2') 8 shots

Recovered load oil used to perforate.

Swabbed 52" OD casing 16 hours for 28 barrels of cil and 52 barrels of calt water.

Suabbed 59" OD casing 6 hours for 11.85 barrels of oil and 21.99 barrels of salt water.

Ran 138 joints of 2" k.7% BUE 3rd R-2 J-55 SS "N" condition tubing set at k22k'. Tubing perforations were from k193-k196' with seating nipple set at k192'. Ran 2" \times 1½" \times 15' insert type pump (Condition "B").

Rem 166 - 3/h" x 25' Jones #7 Par sucker rade (Condition "C").

FOR 17 hours @ 1k/5k" SPM for 19.72 barrels of oil and 82.36 barrels of salt water.

POB 8 hours @ 16/5k" SPM for 6 barrels of oil and 37 barrels of water.

POB 21 hours @ 15/5h" SPM for 38 barrels of sil and 108 barrels of water.

July 31, 1962 - POB 2h hours @ 15/5h" SPM for 13.h7 berrels of oil and 6h berrels of salt water.

LOFE TEST DATA

Depth		Angl	*	in	Legr	ees
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3060*	· :			130		
38001			. '	10		
F 44		,	,			

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

15-153-30099-00-00

LEASE NAI						16_		WELL	NO. 4	DIST	RICT_	ileste			.
BLOCK					Apr 45				X en es				AFE	NO.	37 · 186-
					,		·								
		T	YPE	OF V	VOR	X _12							,		•
Date comme	nced				aren 1	arme.		Deto o		1 !	,		i de	25.	69
Deepened fro	om				1	0	19	Date co	empretea	_ Total [Depth	Mate, and and analysis	Salata salah salah	400 75 19	19 ***
Plugged bac	k from				1	o				PRTI)	24.2*			
Cleaned out Production b	from _	*** #**	<u> </u>		1 hhla ai	0	**			-				·	,
Tools owned	by;	1aa	r Pr	10. Ye	11 :		C6	Kind us	ed;	inc	<u>Init</u>	No. d	ays rig	time;	
Cost of Job	\$					Revis	ed Estimated	Payou	t (Mos.)	- 17-11-11-11-11-11-11-11-11-11-11-11-11-1			***************************************		***************************************
							REATME		ECORD	,	,		·		
DATE		TYP	E TREAT	TMENT		NTERVA	L TREATED		····	NT OF					
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	1						ES IN C		RECOR	D		,			
STRINGS	SI	ZE 🏃		ERE SET Depth)			NTING RECO				R	EMARKS		,	
Production						JUCKS USEC	TOP Centi. B	na. casg,		,	·	*			
Liner					,		I,		Top liner;				***************************************		
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SIZE	WT.	THDS.		KIND		Jts.	. Feet	1 In.	Feet WTM	V In.	Jts.	LTM Feet		WT Feet	M I In.
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					24, 3		, 11-44 , 14-44 , 14-44		. 27 1		<i>S</i> 2	ad oi	l ar	đ	
							i								

12/22/65 POB 24 hours, 14-44"SPM, 23 barrels load oil and 70 barrels water.
12/23/65 POB 24 hours, 15-44"SPM, 13 barrels load oil, 11 barrels formation oil, 70 barrels water.
12/24/65 POB 24 hours, 15-44"SPM, 26 barrels oil and 70 barrels water.
12/25/65 POB 24 hours, 15-44"SPM, 26 barrels oil and 72 barrels

Recompleted in Lansing-Kansas City "D" and "H" somes through casing perforations ("D" zone is tight and not considered to be producing); also producing oil from Lansing "D" zone through casing perforations.

SKELLY OIL COMPANY FORM 16-136-171 PRINTED IN U.S.A.

CHANGE IN WELL RECORD 15-153-30099-00-0

Type of Work Res	H. A. SA Dve bridge plus Sing-Kansas Cit	; and open pr	revious per		t' the	
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Date commenced	August 27.		19 7 3	Date completed	August 29,	1973
					Total Depth	
Plugged back from		to			P.B.T.D. 4.3341	
Production before		bbls. oil		bbls. wa	ter	MCF gas
Production after	25	bbls. oil	117	bbls. wa	ter	MCF gas
-Lessing-Kenp	roducing Formation	thru	PERFORATION PROPERTY OF THE PE		Bottom	

August 27, 1973 MIERU Coleman Bros. Well Service Unit

Pulled 3/4" rods with 2" pump and 138 joints 2 3/8" tubing. Drilled and cleaned out bridge plug to 4,342'.

Ran 2" tubing with pump set at 4,334' and perforated mipple to 4,338'.

Ran rods and connected well to pumping on beam.

August 29, 1973 POE 13 hours 10-44" SPM, 3 barrels oil and 73 barrels water September 6, 1973 POE 24 hours 15-44" SPM, 20 barrels oil and 120 barrels water September 14, 1973 POE 24 hours 15-44" SPM, 25 barrels oil and 117 barrels water