STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

## WELL PLUGGING RECORD K.A.R.-82-3-117

AP

API NUMBER 15-153-30096-00-00

	and	E: FIII	out c	NT ompletely ons. Div. O days.	3300	Ft. from E Section Line
LEASE OPERATOR Burch Exploration Inc.						TWP. 1-5 RGE. 35W (\$) or (W)
ADDRESS 6415 Nannette Way, Colorado Springs, Colorado 80907						-Rawlins
PHONE# (303) 598-2515 OPERATORS LICENSE NO. 7448						ell Completed <u>4-3-1963</u>
Character of Well					Pluggin	ig Commenced 4-19-85
<sup>(</sup> ፞፞፞፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠፠						ig Completed 4-23-85
Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes						
Which KCC/KDHE Joint Office did you notify? Hays, Kansas						
is ACO-1 filed?If not, is well log attached?Yes						
Producing Formation Lansing K.C. Depth to Top 4054-925 Bottom 4318 T.D. 4500						
Show depth and thi						
OIL, GAS OR WATER	RECORDS	<u>Ĺ</u>	······································	C	ASING RECO	RD
Formation	Content	From	То	Size	Put in	Pulled out
Shale		Surface	288	8 5/8	v	None
Lansing K.C.		Surface			X	None None
Describe in detail	the manner in whi	ch the w	ell wa	as plugge	d, indicat	ling where the mud fluid was
were used state to	nod or methods use	d in int	roduc	ing it in	to the hol	e. If cement or other plugs
	oo oroo. Had Hal	3 1 1 1 1 1 2 2 2 3 3 1 1 1	<b>\11111</b>	17 666	OT CANA ON	ION NONTO Mily and anal to
15 sks of gel	Dump down casing	Min 17	9. H	ook up to	5½ casing	. Mis 3 sks. of hulls and
15 sks. of gel. Pump down casing. Mix 170 sks. of cement 6% gel and 3% C.C. Pump down casing. Pump 20 sks. of cement 6% gel and 3% C.C. down 8 5/8 anylis. Chock job 4 33 85						
(If additional description is necessary, use BACK of this form.)						
Casing. Pump 20 sks. of cement 6% gel and 3% C.C. Pump down  Casing. Pump 20 sks. of cement 6% gel and 3% C.C. down 8 5/8 anylis. Check job 4-23-85.  (If additional description is necessary, use BACK of this form.)  Name of Plugging Contractor Poe's Well Service  License CHARLES P.O. Box 115, Oberlin, Kansas 67749						
Address P.O. Box	115, Oberlin, Kans	sas 67749	9			
STATE OF Kansas	COI	JNTY OF _	Deca	tur		ss. 05-06 TOUSION CONSERVATION DIVISION Wichita, Kansas
	Melvin L. Tavlor			(Emr	lovee of	()DOCTOTOR) &*** (
above-described well	ll, being first du	y sworn	on oa	ith savs:	That I h	ava knowlodgo of the factor
the same are true a	and correct, so he	inea ana ip me God	The I	og of the	above-de:	scribed well as filed that
	•			Signature)	THU	Yaylor
A MATERY SHEET IN	Cate of France		( A	(ddress)	405 Fast	14th, Route 1, McCook, NE
MOSIBSCRIBED AND SWORN TO before me this 2nd day of May 19 85						
HISTORIES My Appl. Exp.		\		X Am	rela ( h	Elem,
Mv	/ Commission Expire	as: n				ary Public
	= Expii	· · ·	rcemne	r 1 1025		

Cement in  $5\frac{1}{2}$  down to 400' on wire line. Call Halliburton for 100 sks. of cement. Mix 100 sks of 50/50 poz mix. 6% gel and 3% C.C. Fill casing 100 pounds pressure. Check casing 4-24-85. Casing still full. Dig out 5' below ground level. Cut off  $5\frac{1}{2}$  and 8 5/8 casing. Weld cap over casing and cover up. Job complete.



## 15-153-30096-00-04 WELL LOG

Burch Exploration, Ltd. and Jack Morris #1 Chadderdon C SW NW Sec. 13-1S-35W Rawlins County, Kansas Set 8 5/8" @ 288' with 225 sacks
Commenced: 2-13-63
Completed: 2-24-63
Elevation: 3129 KB
Set 5 1/2" @ 4497' with 300 sacks

## TOPS

2349	Shale
2707	Shale & Lime
2738	Bentonite
2811	Lime & Shale
2824	Anhydrite
2995	Shale & Red Bed
3 <b>0</b> ,3 <b>5</b>	Anhydrite
3975	Lime & Shale
4009	Lime & Chert
4500	Lime & Shale
4500	Rotary Total Depth

Topeka	3832 <b>(-703)</b>
Deer Creek	3879 (-750)
Oread	3929 <b>(-800)</b>
Lansing	4054 (-925)
Base-Kansas City	4318 (-1189)
Marmaton	4350 (-1221)

DST #1. 4057-4070. Tool open 40 minutes. Weak blow 10 minutes. IBHP 248# (30 mins); IFP 0, FFP 0, FBHP 50# (30 mins).

DST #2. 4137-4172. Tool open I hr. and 40 minutes weak steady blow throughout. Recovered 150' oil cut mud. IBHP 770# (30 mins); IFP 55#; FFP 80#; FBHP 640# (30 mins).

DST #3. 4176-4220. Tool open 40 minutes. Weak blow 10 minutes. Recovered 100' slightly oil specked mud. IBHP 852# (30 mins); IFP 95#; FFP 102#; FBHP 702# (30 mins).

DST #4. 4220-4266. Tool open 70 minutes. Good blow throughout. Recovered 70<sup>th</sup> gas, 80<sup>th</sup> free oil, 90<sup>th</sup> muddy oil, 60<sup>th</sup> heavily oil cut mud, 60<sup>th</sup> oil cut mud.

STATE OF KANSAS )
, ss.
COUNTY OF SEDGWICK )

I, Earl M. Burch, General Partner of Burch Exploration, Ltd. being due sworn on oath, state: That I have knowledge of the facts, statements and matters nerein contained and that the same are true and correct.

Earl M. Burch, General Partner

Subscribed and sworn to before me this 7th day of March, 1963.

Minnie E. Matson, Notary Public

My commission expires: June 18, 1964