

15-153-20315-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rawlins County. Sec. 12 Twp. 1S Rge. 35 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines

C NW NE

Lease Owner Abercrombie Drilling, Inc.

Lease Name Sjs Well No. 1

Office Address 801 Union Center, Wichita, Kansas 67202

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed Feb. 22, 1978

Application for plugging filed (verbally) Feb. 22, 1978

Application for plugging approved (verbally) Feb. 22, 1978

Plugging commenced Feb. 22, 1978

Plugging completed Feb. 22, 1978

Reason for abandonment of well or producing formation

No commercial quantity of oil or gas encountered

If a producing well is abandoned, date of last production

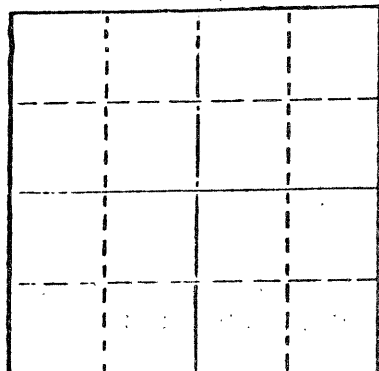
19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation Depth to top Bottom Total Depth of Well 4300

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 1st plug at 1900' with 70 sacks
2nd plug at 240' with 20 sacks
40' solid bridge with 10 sacks
Plug was down at 12:30 a.m., February 22, 1978

RECEIVED
STATE CORPORATION COMMISSION
FEB 28 1978
02-28-1978
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Jack L. Partridge, Ass't. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Jack L. Partridge*

801 Union Center, Wichita, Kansas 67202 (Address)

27th day of February, 1978

July 21, 1979

Sandra Richman
Sandra Richman

Notary Public.



KANSAS DRILLERS LOG

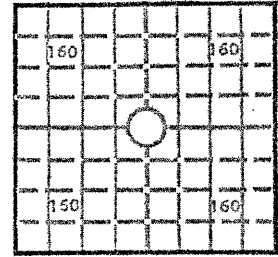
API No. 15 - 153 - 20315-00-00
 County Number

S. 12 T. 1 R. 35W ^E/_W

Loc. C NW NE

County Rawlins

640 Acres
N



Locate well correctly

Elev.: Gr. 3075

DF 3078 KB 3080

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Sis

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor **Abercrombie Drilling, Inc.** Geologist **Greg Cheney**

Spud Date **February 9, 1978** Total Depth **4300** P.B.T.D. _____

Date Completed **February 22, 1978** Oil Purchaser **None**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		287 KB	Common	225	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

15-153-20315-0000

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.:

Dry Hole

Well No.

1

Lease Name

Sis

S 12 T 1 R 35 ^{EX}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 (3705-3774) 15", 45", 45", 45". Rec. 5' mud. IFP 43-43, IBHP 109, FFP 54-54, FBHP 87.			SAMPLE TOPS:	
DST#2 (3961-4005) 15", 45", 45", 45". Rec. 60' oil specked mud, 1' free oil. IFP 43-43, IBHP 1212, FFP 54-54, FBHP 1149.			Anhydrite	2960 (+ 120)
DST#3 (4057-4075) 15", 45", 45", 45". Rec. 5' oil specked mud. IFP 21-21, IBHP 54, FFP 10-10, FBHP 21.			B/Anhydrite	2996 (+ 84)
DST#4 (4088-4124) 30", 45", 60", 45". Rec. 10' ocm (5% oil) IFP 43-43, IBHP 174, FFP 43-43, FBHP 98.			Howard	3714 (- 634)
DST#5 (4131-4171) 30", 45", 60", 45". Rec. 15' osm. IFP 43-43, IBHP 425, FFP 54-54, FBHP 294.			Oread	3869 (- 789)
DST#6 (4181-4214) 15", 45", 45", 45". Rec. 5' mud - no shows. IFP 32-32, IBHP 87, FFP 32-32, FBHP 43.			Douglas Sd.	3972 (- 892)
			Lansing	4007 (- 927)
			ELECTRIC LOG TOPS:	
			Anhydrite	2954 (+ 126)
			B/Anhydrite	2990 (+ 90)
			Oread	3874 (- 794)
			Douglas Sh.	3955 (- 875)
			Douglas Sd.	3960 (- 880)
			Lansing	3998 (- 918)
			B/KC	4261 (-1181)
			ELTD	4291 (-1211)
			RTD	4300 (-1220)
Sand & clay	0	270		
Shale	270	1585		
Sand & shale	1585	2210		
Shale	2210	2385		
Shale & iron pyrite	2385	2760		
Shale	2760	2960		
Anhydrite	2960	2996		
Shale	2996	3190		
Lime	3190	3274		
Shale & lime	3274	3610		
Lime & shale	3610	3746		
Shale & lime	3746	3774		
Lime & shale	3774	4005		
Lime	4005	4300		
Rotary Total Depth		4300		

Note: Log T.D. and all tops are 9' higher than drillers' measurements. A pipe strap after EL was run confirmed drilling meas. within .09'. We are using grilling measurements for correlations

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Jack L. Partridge, Ass't. Secretary-Treasurer

Title

February 27, 1978

Date

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