KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

State: KS Zip Code: 67208	Sec. 32 Twp. 29 S. R. 33 East West with: Sec. 32 Twp. 29 S. R. 33 East West with: Water Supply Well Cemented with: Sack Cemented with: Sack
State: KS Zip Code: 67208	Contact Phone: (316) 672 - 6373 Sec. 32 Twp. 29 S. R. 33 East West with: West with: Comment of Section (Not Lease Line) Water Supply Well Cemented with: Sack Cemented with: 725 Sack
Lease: BLAIR WILLIAMS C - NW - SE Spot Location / QQQQ County 1980 Feet (in exact footage) From North / South (from new A620-1982) Feet (in exact footage) From East / West (from new Check One: Oil Well Gas Well D&A Cathodic SWD Docket # ENHR Docket # ENHR Docket # Surface Casing Size: Set at: Surface Casing Size: Set at: 1684 Production Casing Size: 4 1/2	Sec. 32 Twp. 29 S. R. 33 East West with: Sec. 32 Twp. 29 S. R. 33 East West with: Water Supply Well Cemented with: Sack Cemented with: Sack
The conductor Casing Size: Surface Casing S	arest outside section corner) Line of Section (Not Lease Line) arest outside section corner) Line of Section (Not Lease Line) Water Supply Well Other: Cemented with: 725 Sack
Feet (in exact footage) From North / South (from new 4620-1982) Feet (in exact footage) From East / West (from new Check One: Oil Well Gas Well D&A Cathodic SWD Docket # ENHR Docket # ENHR Docket # Surface Casing Size: Set at: Set at: 1684 Production Casing Size: 4 1/2 Set at: 5500 List (ALL) Perforations and Bridgeplug Sets: 5376-5408 MORROW DV AT 3043 NO CEMENT 200 \$\frac{1}{2}\$\$\$ Elevation: 2965 (\subseteq GL/\subseteq K.B.) T.D.: 5638 PBTD: 5417 CR	arest outside section corner) Line of Section (Not Lease Line) arest outside section corner) Line of Section (Not Lease Line) Water Supply Well Other: Cemented with: 725 Sack
Feet (in exact footage) From North / South (from new 4620-1982) Feet (in exact footage) From East / West (from new Check One: Oil Well Gas Well D&A Cathodic Monday Swip Docket # Swip Docket # Swip Docket # Set at: Swip Size: Set at: 1684 Production Casing Size: 4 1/2 Set at: 5500 List (ALL) Perforations and Bridgeplug Sets: 5376-5408 MORROW DV AT 3043 NO CEMENT 200 SYS Elevation: 2965 (VG.L./ KB) T.D.: 5638 PBTD: 5417 CR	arest outside section corner) Line of Section (Not Lease Line) arest outside section corner) Line of Section (Not Lease Line) Water Supply Well Other: Cemented with: 725 Sack
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Check One: Oil Well Gas Well D&A Cathodic SWD Docket # ENHR Docket # ENHR Docket # Conductor Casing Size: Set at: Surface Casing Size: 8 5/8 Production Casing Size: 4 1/2 Set at: 5500 List (ALL) Perforations and Bridgeplug Sets: 5376-5408 MORROW DV AT 3043 NO CEMENT 200 5 \$\frac{1}{2}\$ Elevation: 2965 (VG.L./\(\triangle K.B.\)) T.D.: 5638 PBTD: 5417 CR	Water Supply Well Other: Cemented with: Sack Cemented with: 725 Sack
SWD Docket # ENHR Docket # ENHR Docket # Set at: Set at: 1684 Production Casing Size: 4 1/2	Cemented with: Sack Cemented with: 725 Sack
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List (ALL) Perforations and Bridgeplug Sets: 5376-5408 MORROW DV AT 3043 NO CEMENT 200 57-5 Elevation: 2965 (VGL/ KB) T.D.: 5638 PBTD: 5417 CR	Cementou with, """ Sack
DV AT 3043 NO CEMENT 200 5 × 5 Elevation: 2965 (Q.L. / Q.K.B.) T.D.: 5638 PBTD: 5417 CR	
Elevation: 2965 ([GL/[K.B.)] T.D.: 5638 PBTD: 5417 CR	
Condition of Well: Good Poor Casing Leak .	Anhydrite Depth:(Stone Corral Formation)
Condition of Well: Good Poor Casing Leak Junk in Hole	
Proposed Method of Plugging (attach a separate page if additional space is needed): AS KCC REQUIERS	
	RECEIVE
s Well Log attached to this application as required? Yes V No Is ACO-1 file	
f not explain why? NOT AVAILBLE TO US	KCC WICHI
Plugging of this Well will be done in accordance with K.S.A. 55-101 <u>et. seg</u> . and th	Dules and Deputations of the City Company (1)
ist Name of Company Representative authorized to be in charge of plugging operation	Pirotable a contra
and the state of pugging operated to be in charge of pugging operate	Phone: (316) 729 - 9034
Address: 12849 W HENDRYX	
Plugging Contractor: QUALITY WELL SERVICE	City / State: WICHITA KS
(Company Name)	KCC License #: 31925
ddress: 401 W MAIN LYONS KS 67554	Phone: (620) 727 - 3410
Proposed Date and Hour of Plugging (if known?): ASAP	
ayment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or	
late: 5/15/04 Authorized Operator / Agent: QCCY	(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Oil Producers, Inc. of Kansas PO Box 8647 Wichita, KS 67208-0647

May 24, 2004

Re: BLAIR - WILLIAMS #1-32 API 15-081-20840-00-00 NWSE 32-29S-33W, 1980 FSL 1980 FEL HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

<u>Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.</u>

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888