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MAY 20 2004

KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-23,144-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR F.G. Holl Company, L.L.C. KCC LICENSE # 5056
(owner/company name) (operator's)

ADDRESS F.G. Holl Company, L.L.C. CITY Wichita

STATE KS. ZIP CODE 67206-2543 CONTACT PHONE # (316) 684-8481

LEASE RUGAN "F" WELL# 2-4 SEC. 4 T. 21S R. 11 (~~East~~/West)

- SW - NW - NE SPOT LOCATION/QQQQ COUNTY Stafford

880 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2070 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 267' KB CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3498' CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3348'-56, 3358'-64', 3365'-74', 3376'-3383'.

ELEVATION 1787' KB T.D. 3500' PBSD _____ ANHYDRITE DEPTH 521'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Heavy Mud, hulls, cement and plug according to KCC regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Rob Long PHONE# (620) 793-0915 / (620) 786-5783 (Cell)

ADDRESS P.O. Box 158 City/State Belpre, KS. 67519

PLUGGING CONTRACTOR Quality Well Service KCC LICENSE # 31925

ADDRESS 401 West Main, Lyson, KS. 67554 (company name) PHONE # (620) 727-3410 (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not known

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 05/17/2004 AUTHORIZED OPERATOR/AGENT: Loveness Mpanje
(signature)

6/04

8/04

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG

Rugan "F" 2-4

LOCATION: SW NW NE
API: 15-185-23144-0000

Section 4 T 21s R 11w
Stafford County, Kansas

OWNER: F.G. Holl Company, L.L.C.

CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 04-Nov-01

COMPLETED: 14-Nov-01

TOTAL DEPTH: DRILLER 3500 FEET
LOGGER 3502 FEET

Ground Elevation: 1778

KB Elevation: 1787

LOG

0 -	10 FEET	Topsoil and Sand
10 -	21 FEET	Clay
21 -	30 FEET	Sand and Gravel
30 -	50 FEET	Clay
50 -	80 FEET	Fine Sand
80 -	521 FEET	Redbeds
521 -	542 FEET	Anhydrite (E-Log)
542 -	1320 FEET	Redbeds, Shales and Salt
1320 -	3347 FEET	Limestone, Shale and Dolomite
3347 -	3500 FEET	Arbuckle (Top from E-Log)

CASING RECORDS

Surface Casing-8-5/8"

Spud at 10:00 am on 11/04/01. Drilled 12-1/4" hole to 270'. Ran 6 joints of new 24# 8-5/8" surface casing, tally 252.96' set at 267' KB. Cemented with 225 sx 60/40 Poz, 2% Gel, 3% CC and 1/4# Celloflake. Cement did circulate. Plug down at 2:30 pm on 11/44/01 by Acid Services.

Plugging Report

Ran 85 joints of 5-1/2" casing. Tally 3498', set at 3498' KB. Cemented with 50 sx A-Serv-Lite and 125 sx 50/50 Poz. Plug down at 1:00 pm on 11/14/01. Plugged rathole with 15sx. Cementing done by Acid Services, ticket # 4222.

DEVIATION SURVEYS

1/4	degree(s) at	270	feet
1	degree(s) at	3235	feet
3/4	degree(s) at	3364	feet
1-1/4	degree(s) at	3500	feet

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, KS. 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #4
License: 5142
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/04/2001</u>	<u>11/14/2001</u>	<u>01/10/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,144-0000
County: Stafford
SW, NW, NE Sec. 4 Twp. 21 S. R. 11 East West
880 feet from S N (circle one) Line of Section
2070 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RUGAN "F" Well #: 2-4
Field Name: Snider
Producing Formation: Arbuckle
Elevation: Ground: 1778' Kelly Bushing: 1787'
Total Depth: 3500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

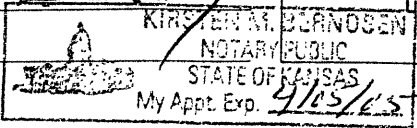
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled Free Fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service
Lease Name: Stargel #2 License No.: 31085
Quarter NE Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 02/06/2002
Subscribed and sworn to before me this 6th day of February, 2002

Notary Public: Kristen M. Bernosen
Date Commission Expires: 04/05/2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: RUGAN "F" Well #: 2-4
 Sec. 4 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CNL/CDL MEL/BHCS DIL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herington 1498 (+289)</td> <td>Topeka 2684</td> <td>(-897)</td> </tr> <tr> <td>Winfield 1542 (+245)</td> <td>Heebner 2958</td> <td>(-1171)</td> </tr> <tr> <td>Towanda 1615 (+172)</td> <td>Doug.SH. 2989</td> <td>(-1202)</td> </tr> <tr> <td>B/Florence 1748 (+39)</td> <td>Brown LM3084</td> <td>(-1297)</td> </tr> <tr> <td>Stotler 2369 (-582)</td> <td>LKC 3101</td> <td>(-1314)</td> </tr> <tr> <td>Tarkio 2433 (-646)</td> <td>BKC 3345</td> <td>(-1558)</td> </tr> <tr> <td>Howard 2585 (-798)</td> <td>Arbuckle 3348</td> <td>(-1561)</td> </tr> </table>	Name	Top	Datum	Herington 1498 (+289)	Topeka 2684	(-897)	Winfield 1542 (+245)	Heebner 2958	(-1171)	Towanda 1615 (+172)	Doug.SH. 2989	(-1202)	B/Florence 1748 (+39)	Brown LM3084	(-1297)	Stotler 2369 (-582)	LKC 3101	(-1314)	Tarkio 2433 (-646)	BKC 3345	(-1558)	Howard 2585 (-798)	Arbuckle 3348	(-1561)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	267' KB	60/40 Poz	225sx	2% gel, 3%cc,
Production		5 1/2"	14#	3498' KB	50/50 Poz	125sx	2% gel, 3%cc
					A-Serv-Lite	50sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Spotted 500 gal. 7 1/2 MSA acid over Arbuckle	
2 BSPF	3348'-3356', 3358'-3364', 3365'-3374', 3376'-3383'	Spotted 500 gal. 15% MCA acid on perfs.	
	Arbuckle	Pumped 1500 gal 15% DSFE acid on bottom	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3463'</u>	Packer At <u>--</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>January 14th, 2002</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3348' - 3383' Arbuckle

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Holl, F.G., Company L.L.C.
9431 E Central, Suite 100
Wichita, KS 67206

May 24, 2004

Re: RUGAN F #2-4
API 15-185-23144-00-00
SWNWN 4-21S-11W, 880 FNL 2070 FEL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor