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MAY 2 0 2004

KCC WICHITA

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

FORM CP-1 (3/92)

	ж	15-185-23,144-0000	(Tdentifier	number of	this well)	. This	must be	listed	for
vell	₩ S	15-185-23,144-0000 drilled since 1967;	if no API#	was issued,	indicate	spud or	complet	ion date	e.

wells drilled since 1967; if no Aria was issue	a, marsas span of simple
wells drilled since 1967; If no Art was resuctive was resuctive was resuctive well operator F.G. Holl Company L.L.C. (owner/company name)	KCC LICENSE # 5056 / U
(owher/company name) ADDRESS F.G. Holl Company, L.L.C.	cityWichita
STATEKS ZIP CODE 67206-254	3 CONTACT PHONE # (316) 684-8481
LEASE RUGAN "F" WELL# 2-4	SEC4T21SR11(Bast /West)
- SW - NW - NE SPOT LOCATION/QQQQ COUR	
880 FEET (in exact footage) FROM S(N) circl	le one) LINE OF SECTION (NOT Lease Line)
2070 FEET (in exact footage) FROM E/W (circl	
Check One: OIL WELL X GAS WELL D&A	SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT	CEMENTED WITH SACKS
SURFACE CASING SIZE 8-5/8" SET AT 267'KE	3 CEMENTED WITH 225 SACKS
PRODUCTION CASING SIZE $5-1/2$ " SET AT 3498'	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 334	48'-56,3358'-64', 3365'-74', 3376'-3383'.
ELEVATION 1787' KB T.D. 3500' PBTD	ANHYDRITE DEPTH 521' (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CA	•
PROPOSED METHOD OF PLUGGING Heavy Mud, hulls,	
(If additional space is neede	
IS WELL LOG ATTACHED TO THIS APPLICATION AS RE	QUIRED? Yes IS ACO-1 FILED? Yes
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE AND REGULATIONS OF THE STATE CORPORATION	NCE WITH K.S.A. 55-101 et. seq. AND THE ON COUMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED) TO BE IN CHARGE OF PLUGGING OPERATIONS:
Rob LOng	PHONE# (620 <u>793-0915/(620) 786-578</u> 3
ADDRESS P.O. Box 158 City/s	State Belpre, KS. 67519
PLUGGING CONTRACTOR Quality Well Service	kcc license # 31925 (contractor's) PHONE # (620 727-3410
ADDRESS 401 West Main, Lyson, KS. 67554	PHONE # (620 727-3410 PHONE # (620 PHONE
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)	Not known
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118)	WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 05/17/2004 AUTHORIZED OPERATOR/AGENT:	Loveness Mpanje
	(gigmature)

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006 Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG

Rugan "F" 2-4

LOCATION:

SW NW NE

Section

T 21s

R 11w

API:

15-185-23144-0000

Stafford County, Kansas

OWNER: F.G. Holl Company, L.L.C.

COMMENCED:

KB Elevation:

04-Nov-01

CONTRACTOR: Sterling Drilling Company, Rig #1

FEET

FEET

COMPLETED:

14-Nov-01

TOTAL DEPTH: DRILLER

3500 LOGGER 3502

Ground Elevation:

1778 1787

LOG

0 -10 FEET 10 -21 FEET

Topsoil and Sand

Clav

21 -30 FEET Sand and Gravel

30 -**50 FEET**

Clay 50 -80 FEET Fine Sand 80 -

521 FEET 521 -**542 FEET**

Redbeds Anhydrite (E-Log)

542 -1320 FEET

Redbeds, Shales and Salt

1320 -**3347 FEET** 3347 -3500 FEET

Limestone, Shale and Dolomite Arbuckle (Top from E-Log)

CASING RECORDS

Surface Casing-8-5/8"

Spud at 10:00 am on 11/04/01. Drilled 12-1/4" hole to 270'. Ran 6 joints of new 24# 8-5/8" surface casing, tally 252.96' set at 267' KB. Cemented with 225 sx 60/40 Poz, 2% Gel, 3% CC and 1/4# Celloflake. Cement did circulate. Plug down at 2:30 pm on 11/44/01 by Acid Services.

Plugging Report

Ran 85 joints of 5-1/2" casing. Tally 3498', set at 3498' KB. Cemented with 50 sx A-Serv-Lite and 125 sx 50/50 Poz. Plug down at 1:00 pm on 11/14/01. Plugged rathole with 15sx. Cementing done by Acid Services, ticket # 4222.

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KCC WICHITA

DEVIATION SURVEYS

1/4 degree(s) at 270 feet 1 degree(s) at 3235 feet 3/4 degree(s) at 3364 feet 1-1/4 degree(s) at 3500 feet

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Kansas Corporation Commission Oil & Gas Conservation Division

API No. 15 - 185-23,144-0000

MAY 2 0 2004

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

5056

Operator: License # _

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Franklin R. Greenbaum Signature: Exploration Manager Date: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution	Name: F.G. Holl Company, L.L.C.	County: Stafford
Restroy Michita, KS. 67278-0167 S80 feet from \$ I \	Address: 6427 E. Kellogg, P.O. BOX 780167	SV_NW NE Sec. 4 Twp. 21 S. R. 11 Fast V West
Purchaser: NCRA Operator Contact Person: Franklin R. Greenbaum Phone: (316_) 684-8481 Contractor: Name: Sterling Drilling Company. Rig #4 License. 5142 License. 5142 Weltisit Geologist: Bill Ree Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Operator: Operator: Comp. Date: Original Total Depth: Commingled Docket No. Depending Re-perf. Conv. to Entr/SWD Plug Back Commingled Docket No. Doal Completion Docket No. Dotter (SWD Centre) Date Reached TO Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or The Completion Date or Recompletion Date or The Completion Date or Recompletion Date or Recomp	City/State/Zip: Wichita, KS. 67278-0167	880 feet from S / N circle one) Line of Section
Operator Contact Person.: Franklin N. Greenbaum Footsges Calculated from Nearest Outside Section Corner; (circle serv) Nr. Set. Secting Drilling Company, Rig #4 License. 5142 Waltelia Geologist. Bill Ree Belginate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry. Oid Well Info as follows: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Entr/SWD Plug Back Commingled Docket No. Dould Completion Other (WDO or Entr.?) Docket No. Dould Completion Date Reached TD Completion Date or Recompletion Outs (State Depth State Plug Back Total Depth Spud Bate or The Completion State Plug Back Date or Plug Back Date or Plug Back Date or Plug Back Date or Recompletion Date or Da		2070 feet from (E) W (circle one) Line of Section
Phone: (316.) 684-8481 Contractor: Name: Stelfing Drilling Company, Rig #4 Lease Name: RUGAN "F" Well #, 2-4 Lease Name: RUGAN "F" Well #, 2-4 Weltsite Geologist: Bill Ree Designate Type of Completion: X. New Well #, Re-Entry Workover X. Oil SWD SIOW Temp Abd. Gas ENHR SIGW Temp Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Man: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth Desepaning Re-perf. Com. to Enhr/SWD Plug Back Docket No. Double Commingled Docket No. Double Completion Date Other (SWD or Enhr?) Docket No. Docket No. Dotal Reashed TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2012, Wichias Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Ryle 92-3-130, 82-3-105 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the Form (see r.) le 92-3-107 for confidentially in excess of 12 months). One copy of all wireline of a well. Ryle 92-3-130, 82-3-105 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see r.) le 92-3-107 for confidentially in excess of 12 months). One copy of all wireline days and epologism of a well. Ryle 92-3-130, 82-3-105 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see r.) le 92-3-107 for confidentially in excess of 12 months). One copy of all wireline days and epologism of a well. Ryle 92-3-130, 82-3-105 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see r.) le 92-3		
License 5142 Lice	Phone: (316_) 684-8481	
Field Name: Snider Snider Producing Formation: Arbuck1e Elevation: Ground: 1778' Kelly Bushing: 1787'	•	
Producing Formation: ActuckLe	License: 5142	Field Name: Snider
Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Object No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchits. Kansas 67202, within 120 days of the spud date, recompletion or of a well. Rule 823-130, 823-106 and 823-107 port onfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEN-ENTING TICKETS MUST BE ATTACHED. Submit CP-4 flow with all the particular or submit and the sisters is seried and sworn to before me this 6th day of Perbruary, 2002 Military Public: Workover/Re-entry: Old Well Info as follows: Elevation: Ground: 1778' Kelly Bushing: 1787' Total Cepth, 3500' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 267' Feet Multiple Stage Cementing Collar Used? If Vest Swow depth set	Wellsite Geologist: Bill Ree	
X New Well Re-Entry Workover X Oil SVD SIOW Temp Abd. Amount of Surface Pipe Set and Gemented at 267 Feet Feet Multiple Stage Cementing Collar Used? Tyes No Multiple Stage Cementing Collar Used?		
Amount of Surface Pipe Set and Cemented at 267' Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Well Name: Original Comp. Date:		
Multiple Stage Cementing Collar Used?	X Oil SWD SIOW Temp. Abd.	
Dry	Gas ENHR SIGW	
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Name: Name: Name: Occompletion Date Name: Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchits, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-103 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this Exploration Manager Od/05/2005 Notary Public: Notary Public Public Publi	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Departor:		
Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Commingled Docket No. Dual Completion Docket No. Docket No. Dual Completion Docket No. Docket No. Docket No. Dewatering method used Hauled Free Fluids to dispose Location of fluid disposal if hauled offsite: Operator Name: Paul 's Oilfield Service Operator Name: Paul 's Oilfield Service Operator Name: Stargel #2 License No. 31.085 County: Stafford Docket No. Docket	Operator:	
Original Comp. Date: Original Total Depth: Ocore to Enhr/SWD Depending Re-perf. Coon. to Enhr/SWD Plug Back Plug Back Total Depth Dug Back No. Plug Back No. Other (SWD or Enhr.?) Docket No. Other (S		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Doket No. Double Commingled Docket No. Double Completion Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Dock	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/04/2001 11/14/2001 01/10/2002 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes of the statutes of the statutes of the plugged wells. Subscribed and sworn to before me this 6th day of February, 2002 Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received STATE OF KAISAS	Deepening Re-perf Conv. to Enhr./SWD	
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Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. 11/04/2001 11/14/2001 Date Reached TD Completion Date or Recompletion Date Operator Name: Stargel #2 License No.: 31085 Ounter NE Sec. 4 Twp. 22 S. R. 12	Commingled Docket No	
Lease Name: Stargel #2 License No.: 31085 11/04/2001	Dual Completion Docket No	
11/04/2001 11/14/2001 Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date Date Part NE Sec. 4 Twp. 22 S. R. 12	Other (SWD or Enhr.?) Docket No	↓
Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date County: Stafford Docket No.: D-21,908 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes of my knowledge. Franklin R. Greenbaum February Date: Date: Wireline Log Received Geologist Report Received Geolo	11/04/2001 11/14/2001 01/10/2002	Lease Name: Stargel #2 License No.: 31085
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Signature: Franklin R. Greenbaum KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Franklin R. Greenbaum KCC Office Use ONLY	All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
KCC Office Use ONLY	herein are complete and correct to the best of my knowledge.	
Exploration Manager Date: Date:		KCC Office Use ONLY
Subscribed and sworn to before me this 6th day of February, 2002 Subscribed and sworn to before me this 6th day of February, 2002 If Denied, Yes Date:	The state of the s	
Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WIR DERNOSEN NOTARY PUBLIC STATE OF KALSAS	Title: Date:	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WIR DERNOSEN NOTARY PUBLIC STATE OF KALSAS	Subscribed and sworn to before me thisday ofFebruary,	ZUUZ If Denied, Yes Date:
Notary Public: 104/05/2005 KIRS/EN AS, BERNOSEN NOTARY PUBLIC Distribution NOTARY PUBLIC STATE OF KANSAS,		Wireline Log Received
Date Commission Expires: STATE OF KALISAS	King to Miser Lo	
Date Commission Expires: STATE OF KALISAS	Notary Public: 04/05/2005	IRVER S. BERNOSEN C Distribution
My Appt Ero. 4/05/0's+	Date Commission Expires:	/ NOTARY PUBLIC
	M. M	y Appt. Exp. 4/15/6/5

Operator Name: F.G. Holl Company, L.L.C.				Lease Name: RUGAN "F"				Well #: 2-4			
ec. 4 Twp. 2			✓ West	Count	y: Staffe	ord					
NSTRUCTIONS: Shested, time tool open emperature, fluid reci (lectric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in if gas to s	n pressures, v urface test, al	whether s ong with	hut-in pre	ssure reached :	static level, hydro	static pressure	es, pottor	n hole	
Orill Stem Tests Taker		✓ Yes	: No		₽L0	og Formatio	on (Top), Depth a	nd Datum		Sample	
Attach Additional Samples Sent to Geo		✓ Yes	s ∏No	Nam Heri		e ngton 1498 (+289)		Top Topeka 2684		Datum	
Samples Sent to Geo Cores Taken	logical Sulvey	☐ Yes								(-897)	
lectric Log Run (Submit Copy)		☑ Yes				Winfield 1542 (+245) Towanda 1615 (+172)		Heebner 2958 (-1171) Doug.SH. 2989 (-1202)			
ist All E. Logs Run:					Tow						
С	NL/CDL				B/FI	orence 1748 (+ 39)		Brown LM3084		-1297)	
	MEL/BHCS DIL					kio 2433	(-646)			-1314) (-1558) (-1561)	
			CASING		banan 1	-					
	T 2			T	surface, inte	ermediate, produc	tion, etc. Type of	# Sacks	Type	and Percent	
Purpose of String	Size Hole Drilled		Casing In O.D.)		s. / Ft.	Depth	Cement	Used	A	dditives	
Surface	12 1/4"	8 5/8"		24#		267' KB	60/40 Poz	225sx	<u> </u>	el, 3%cc,	
Production		5 1/2"		14#		3498' KB	50/50 Poz	125sx	2% gel. 3%cc		
							A-Serv-Lite	50sx	<u></u>		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI)				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	ks Used		Type and F	Percent Additives	5		
Shots Per Foot	PERFORATION RECORD - Bridge PI Specify Footage of Each Interval P				e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Do				Depth	
						Spotted 500 gal. 7 1/2 MSA acid over Arbuc kie					
2 BSPF	3348'-3356', 3358'-3364', 3365'-337				¹ ', 3376'-3383' Spotted 500 gal. 15% MCA acid or				erfs.		
_	Arbuckle		Pumped 1500 gal 15% DSFE acid on botton				n.				
:								*			
TUBING RECORD 2	Size : 7/8"	Set At 3463'	•	Packer	At	Liner Run	Yes No				
Date of First, Resumed		nhr.	Producing Meth	nod	Flowin	g Pump	ing Gas Li	ft 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er [Bbls. C LO	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF		N			Production Inte	rval	22401	3383	' Arbuck	
Vented Sold	Used on Lease		Open Hole Other (Spec	<u>X</u> P∈	erf.	Dually Comp.	Commingled _			1111001	

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Holl, F.G., Company L.L.C. 9431 E Central, Suite 100 Wichita, KS 67206

May 24, 2004

Re: RUGAN F #2-4

API 15-185-23144-00-00

SWNWNE 4-21S-11W, 880 FNL 2070 FEL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888