

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
WICHITA, KANSAS 67202

Rev. 6-3-74  
FORM CP-1

WELL PLUGGING APPLICATION FORM

File One Copy

15-153-00036-00-01

API Number 15 - - None (of this well)  
Lease Owner Getty Oil Company, K.C.C. License No. 6237  
Address 2705 Vine Street, Unit #4, Hays, Kansas 67601  
Lease (Farm Name) Cahoj Unit Well No. 50  
Well Location 330' FSL, 330' FEL, SE/4 Sec. 18 Twp. 1S Rge. 34 (E) (W) X  
County Rawlins Total Depth 4778' Field Name Cahoj  
Oil Well  Gas Well  Input Well  SWD Well  Rotary D & A   
Well Log attached with this application as required yes  
Date and hour plugging is desired to begin Depends on rig availability

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:  
Clinton E. Trego Address P. O. Box 457, Trenton, NE 69044

Plugging Contractor Halliburton Services License No. 5287  
Address Box 47, Oberlin, KS 67749

Invoice covering assessment for plugging this well should be sent to:  
Name Getty Oil Company  
Address 2705 Vine Street, Unit #4, Hays, Kansas 67601

and payment will be guaranteed by applicant or acting agent.

Signed: Frank Revard  
Applicant or Acting Agent

Date: October 21, 1983

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 26 1983  
CONSERVATION DIVISION  
WICHITA, KANSAS

OPERATOR Getty Oil Company

LEASE NAME Cahoj

# 50SEC. 18 TWP. 1S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, clay and sand	0	50		
Shale & shells	50	374		
Shale & sand	374	460		
Shale	460	1600		
Sand	1600	1700		
Shale	1700	2067		
Shale & shells	2067	2220		
Shale & pyrites	2220	2350		
Shale & shells	2350	2670		
Shale	2670	2730		
Anhydrite	2730	2845		
Shale & anhydrite	2845	3040		
Anhydrite	3040	3240		
Anhydrite and shale	3240	3380	Tops	
Shale & shells	3380	3640		
Shale & lime	3640	3700	Admire	3700
Lime	3700	3870		
Lime, white coarsely crystalline	3870	3882	Topeka	3876
Lime	3882	3902		
Lime, cream, dense to coarsely crystalline	3902	3910		
Lime	3910	4117	Heebner Shale	4018
Sand, fine grained and friable	4117	4124	Ft. Leavenworth	lime 4024
Lime	4124	4290	Lansing Lime	4075
Lime and shale	4290	4384	Marmaton	4373
Lime, white, fine crystalline	4384	4386		
Lime and shale	4386	4544		
Lime	4544	4603	Cherokee	4586
Sand, poor assorted	4603	4612		
Lime and shale	4612	4696	Miss. Lime	4694
Lime	4696	4776	Pre-Cambrian	4774
Quartzite, slightly fractured, pink	4776	4778	Quartzite	
Total Depth	4778			

DST #1 - 3862'-3930'

Open 1-1/2 hrs. Weak blow dead in 1 hour and 5 mins. Rec. 110' rotary mud, no oil.  
 IBHP - 1220# in 30 mins., IFP - 20#, FFP - 50#, FBHP - 1040# in 30 mins.

DST #2 - 4070'-4105'

Open 1 hour. Weak blow dead in 7 mins. Rec. 8' of mud, oil specked, IBHP - 985# in 30 mins., IFP - 20#, FFP - 20#, FBHP - 620 # in 30 mins.

DST #3 - 4105' - 4160'

Open 3 hours. Strong blow for 2-1/2 hours, decreasing lost 30 mins. Rec. 740' gas, 3160' oil, no water. IBHP - 1350# in 30 mins. IFP - 350#, FFP - 1200#, FBHP - 1300# in 30 mins.

DST #4 - 4180'-4240'

Open 2-1/2 hours, strong blow throughout, GTS in 50 mins. Rec. 3600' of oil, 20' oil-cut water. IBHP-1350# in 30 mins, IFP-400#, FFP-1300#, FBHP-1300# in 30 mins.

DST #5 - 4240'-4290'

Open 2 hours, strong blow throughout. Rec. 1680' gas, 1170' oil, 60' slightly mud-cut oil. IBHP-1715# in 30 mins, IFP-50#, FFP-455#, FBHP-1275# in 30 mins.

Set 8-5/8" casing at 446' w/300 sx.

Set 5-1/2" casing at 4761' w/300 sx.

Perforations: 4308'-4317', 4268'-4278', 4230'-4238', 4179'-4189' and 4133'-4138'.

Tested 13 hours for 276.60 Bbls. Fluid (6% water)

STATE OF OREGON  
 OCT 26 1983  
 COUNTY OF WASHINGTON  
 WASHINGTON

State of Kansas



JOHN CARLIN  
MICHAEL LENNEN  
R. C. (PETE) LOUK  
PHILLIP R. DICK  
JUDITH MCCONNELL  
BRIAN J. MOLINE

GOVERNOR  
CHAIRMAN  
COMMISSIONER  
COMMISSIONER  
EXECUTIVE SECRETARY  
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286

THIS NOTICE

JAN 28 1983

EXPIRES

October 28, 1983

15-153-00036-00-01

WELL PLUGGING NOTICE

Cahoj Unit #50  
330 FSL 330 FEL SE $\frac{1}{4}$  SEC. 18-1-34W  
Rawlins Co., Ks.  
4778'  
Halliburton Services

Getty Oil Company  
2705 Vine Street, Unit #4  
Hays, Ks. 67601

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Yours very truly,

Carol J. Larson, Administrator

Please submit your proposal for plugging the above captioned well to  
KCC/KDHE Dist. #6, 1014 Cody, Hays, Ks. 67601, 913-628-1200

seven days prior to plugging the well (KAR-82-3-113)

CC: Dist. 6