

Rec'D 9-16-85
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: November 1985
month day year

API Number 15- 153-20,634-00-00

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
City/State/Zip San Antonio, Texas 78217
Contact Person Harris T. Papahronis
Phone 512-828-5354

SW NE Sec 26 Twp 1 S, Rge 35
(location) East West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Not contracted yet.
Name
City/State

Nearest lease or unit boundary line 500 feet.
County Rawlins
Lease Name Skolout Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4500 feet
Projected Formation at TD Lansing
Expected Producing Formations Lansing

Depth to Bottom of fresh water 300-320 feet
Lowest usable water formation Dakota Ogallala
Depth to Bottom of usable water 2150-250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 320 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSL
This Authorization Expires 3-16-86
Approved By 9-16-85 R per Section 17A

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-11-85 Signature of Operator or Agent

Moni Bailey

Title Production Secretary

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

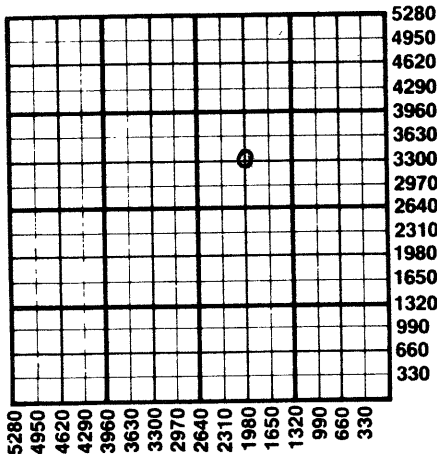
SEP 16 1985
9-16-85

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238