

EFFECTIVE DATE: 1-03-89 State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 30 90  
month day year

SE SW SE Sec 26 Twp 1 S, Rg 35 East West

OPERATOR: License # 6499  
Name: Abraxas Petroleum Corporation  
Address: P.O. Box 17485  
City/State/Zip: San Antonio, Texas 78217  
Contact Person: J. Scott Campbell  
Phone: 512-828-5354

330 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Rawlins  
Lease Name: Skolout B Well #: 1  
Field Name: Cemetery - V.K. Kuenen

Is this a Prorated Field? yes no  
Target Formation(s): Lansing Kansas City  
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 250  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Length of Conductor pipe required: NA  
Projected Total Depth: 4350'  
Formation at Total Depth: Lansing KC  
Water Source for Drilling Operations:  
 well  farm pond  other

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: Apply For Permit!  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

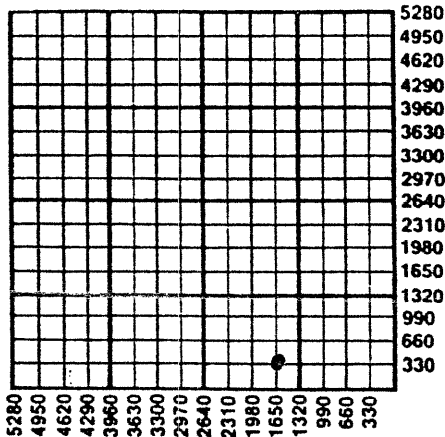
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-28-89 Signature of Operator or Agent: Duane Bailey Title: Prod. Sec.



RECEIVED  
STATE OF KANSAS  
CONSERVATION DIVISION  
Wichita, Kansas  
DEC 29 1989  
12-29-89

FOR KCC USE:  
API # 15- 153-20,747-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 300' feet per Alt. 1  
Approved by: DPW 12-29-89  
EFFECTIVE DATE: 1-03-90  
This authorization expires: 6-29-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.