

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE

7-12-92

State of Kansas

FORM MUST BE TYPED

DISTRICT# 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA?...Yes. No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 07 09 92 month day year

Spot E/2 NE SW Sec 26 Twp 01 S, Rg 35 WW EAST WEST

Operator: License#: 09860 Name: CASTLE RESOURCES, INC. Address: 1200 E. 27TH ST., SUITE C City/State/Zip: HAYS KS. 67601 Contact Person: JERRY GREEN Phone: 913-625-5155

1980 feet from (South) / North Line of Section 2970 feet from (East) / West Line of Section IS SECTION XX REGULAR IRREGULAR?

NOTE: Locate well on the Section Plat on Reverse Side)

COUNTY: RAWLINS

LEASE NAME: SKOLOUT WELL#: 1

Field Name:

CONTRACTOR: License # 08241 Name: EMPHASIS OIL OPERATIONS

Is this a Prorated/Spaced Field? yes no XX

Target Formation(s): LANSING-KC

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3180 feet MSL

Water well within one-quarter mile: yes no XX

Public water supply well within one mile: yes no XX

Depth to bottom of fresh water: 140 240'

Depth to bottom of usable water: 680

Surface Pipe by Alternate: X 1

Length of Surface Pipe Planned to be set: 300

Length of Conductor Pipe required: NONE

Projected Total Depth: 4375

Formation at Total Depth: LANSING-KC

Water Source for Drilling Operations:

well XX farm pond other

DWR Permit#

Will Cores Be Taken? yes no XX

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec XX Infield XX Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no XX

If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well. 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation 4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/06/92 Signature of Operator or Agent: [Signature] Title: AGENT

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SEARCH, INC., 316-265-5415

FOR KCC USE: API # 15- 153-20789-00-00 Conductor Pipe required None feet Minimum surface pipe required 290 feet per Alt. OX Approved by: C.B. 7-7-92 This Authorization expires: 7-7-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION JUL 6 1992

26 01 35W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hour prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

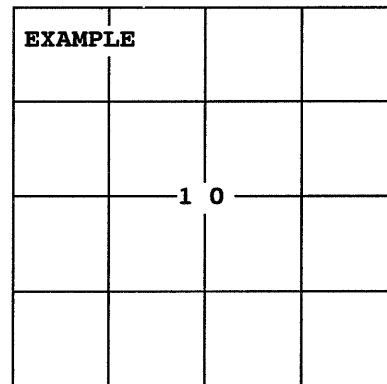
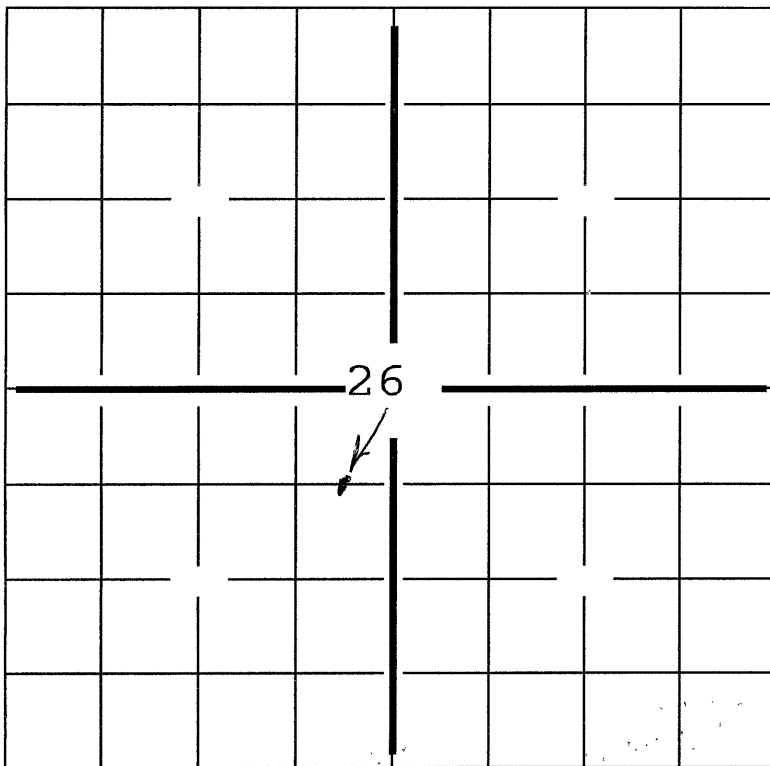
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE --- -- --- -- --- --

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.