

EFFECTIVE DATE: 8-7-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 08/15/91  
month day year

SE NW SE Sec 26 Twp 1 S, Rg 35 X East West

1650 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 30700  
Name: Abraxas Production Corporation  
Address: P.O. Box 17485  
City/State/Zip: San Antonio, Texas 78217  
Contact Person: Robert L. G. Watson  
Phone: 512-828-5354

County: Rawlins  
Lease Name: Skolout B Well #: 2  
Field Name: St. John's Cemetary

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company

Is this a Prorated Field? yes X no  
Target Formation(s): Lansing KC  
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: NA feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water: 200 125  
Depth to bottom of usable water: 250  
Surface Pipe by Alternate: X 1 ... 2

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: NA  
Projected Total Depth: 4350  
Formation at Total Depth: Lansing KC

Water Source for Drilling Operations:  
... well X farm pond ... other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07-30-91 Signature of Operator or Agent: Deoni Buckley Title: Production Secretary

FOR KCC USE:

API # 15- 153-20 779-00-00

Conductor pipe required None feet

Minimum surface pipe required 300 feet per Alt 1

Approved by: MW 8-2-91

EFFECTIVE DATE: 8-7-91

This authorization expires: 2-2-92

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
82-91  
AUG 02 1991  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

26  
1  
350

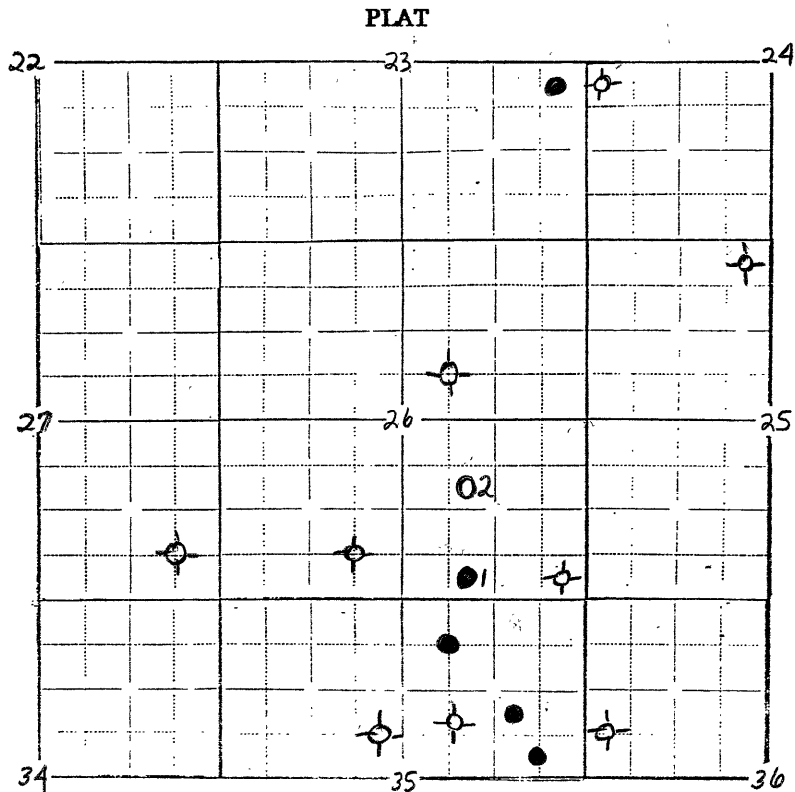
~~EFFECTIVE DATE~~

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Abraxas Production Corporation LOCATION OF WELL:  
 LEASE Skolout B 1650 feet north of SE corner  
 WELL NUMBER 2 1650 feet west of SE corner  
 FIELD St. John's Cemetary SE NW SE Sec. 26 T 1 R 35 E/W  
 COUNTY Rawlins  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE Farmland IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Deoni Bailey*

Date 07-31-91 Title Production Secretary