

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20023-00-00
Spot: NE Sec/Twnshp/Rge: 18-15S-42W
3960 feet from S Section Line, 1320 feet from E Section Line
Lease Name: JOHANNES Well #: 1
County: WALLACE Total Vertical Depth: 5248 feet

Operator License No.: 33136
Op Name: ANADARKO E & P COMPANY LP
Address: 1201 LAKE ROBBINS DRIVE
THE WOODLANDS, TX 77380

PROD Size: 4.5 feet: 5248 w/135 sxs cmt
SURF Size: 13.38 feet: 564 w/275 sxs cmt

170⁵⁰

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 05/14/2004 8:30 AM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: HERSCHEL KENNEDY Company: ANADARKO E & P COMPANY LP Phone: (719) 767-3401

Proposed Plugging Method: Ordered 550 sxs 60/40 pozmix - 10% gel - 300# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/14/2004 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

13 3/8" surface casing set at 564' w/275 sxs cement. 4 1/2" production casing set at 5248' w/135 sxs cement.
PBTB 5202'. DV tool at 2900' w/275 sxs. Packer at 5073'.
Tubing stuck in hole at 4680'.
Tubing plugged at 2960'. Cut tubing at 2950'.
Tubing remaining in 4 1/2" casing from 2950' - 5073'. Set tubing at 2900'.
Pumped 50 sxs cement and 100# hulls. Shut down for one hour.
Pumped 200 sxs cement and 100# hulls from 2900'. Cement to surface.
Pulled tubing to surface. Connected to 4 1/2" casing.
Pumped 40 sxs cement. Connected to 13 3/8" surface pipe.
Pumped 100 sxs cement and 100# hulls.
Max. P.S.I. 50#. S.I.P. 0#

Top	Bot	Thru	Comments
5112	5116		

RECEIVED
MAY 25 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #5939.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

INVOICED

DATE 5.25.04
BY 2004061599

MAY 18 2004

TEXAS OIL & GAS CORP.
 1800 LINCOLN CENTER BLDG. #1 JOHANNES 18-15-42W
 DENVER, CO C NE/4
 CONTR MURFIN DRLG. CO. CTY WALLACE

GEOL _____ FIELD UNNAMED CONF
 E 3932 KB CM 3/1/78 CARD ISSUED 4/7/79 IP F 542 MCFGPD
 MRW 5112-16

+	+	*
+	+	+
+	+	+

API 15-199-20,023

SMP	TOPS	DEPTH	DATUM
SC		2824	+1108
NEVA		3435	+ 497
TOP		3903	+ 29
HEEB		4147	- 215
TOR		4198	- 266
LANS		4332	- 400
MARM		4624	- 692
CHER		4760	- 828
ATK		4923	- 991
MRW		5051	-1119
MRW L-1		5105	-1173
MISS		5218	-1286
RTD		5248	-1316

13-3/8" 564/275sx, 4 1/2" 5248/135sx
 NO LOG REPORTED
 DST (1) 5108-35/30-60-60-120, GTS/3"
 GA 1230 MCFG/10", 1316 MCFG/30"
 (2ND OP) O & MTS/5", SPRAY W & G/
 15", GA 2000 MCFG (EST), SIP 1007-
 1007#, FP 586-723#/671-775#, IHP
 2391-2391#, BHT 163°
 MICT - CO, PF (MRW) 8/5112-16, KO FLO
 542 MCFGPD W/SL MIST THRU 1 1/2" CK, FTP
 410#, FCP 540#, SI

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INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS