

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20655-00-00
Spot: SESWSW Sec/Twnshp/Rge: 13-3S-27W
330 feet from S Section Line, 4290 feet from E Section Line
Lease Name: KOLSKY Well #: 1-13
County: DECATUR Total Vertical Depth: 3959 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

PROD Size: 4.5 feet: 3941 w/225 sxs cmt
SURF Size: 8.625 feet: 214 w/200 sxs cmt

128⁶⁷

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/17/2004 9:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 300 sxs Midcon II cement and 1000# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/17/2004 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 214' w/200 sxs cement. 4 1/2" production casing set at 3941' w/225 sxs cement.
PBTB 3898'.
Ran tubing to 2400' - pumped 80 sxs cement with 500# hulls.
Pulled tubing to 1200' - pumped 75 sxs cement with 200# hulls.
Cement to surface. Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 10 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
Connected to 8 5/8" surface pipe - pumped 45 sxs cement.
Max. P.S.I. 75#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3689	3692		
3655	3658		
3583	3585		
3570	3572		
3531	3534		

RECEIVED
MAY 25 2004
KCC WICHITA

Remarks: SWIFT SERVICES, INC.-TICKET #6765.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

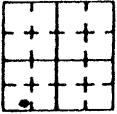
DATE 5-25-04
INV. NO. 2004061601

MAY 19 2004

REPLACEMENT CARD

MURFIN DRILLING COMPANY
 617 UNION CENTER #1-13 KOLSKY 13-3-27W
 WICHITA, KS 67202 SE SW SW
 CONTR COMPANY TOOLS CTY DECATUR

GEOL _____ FIELD GILLESPIE SE
 ELV 2610 KB SPD 6/29/82 CARD ISSUED 5/28/83 # P 99 BO & 1 BWPD
 2605 GL LKC 3689-3692



LOG	Tops	Depth/Datum	API 15-039-20,655
ANH	2166+	444	8 5/8 " 214 / 200SX; 4 1/2 " 3941 / 225SX
B/ANH	2199+	411	DST (1) 3450-3490 (TOP) / 45-45-45-45, REC 90' MUD, SIP 998-928#, FP 98-98 / 108-108#, HP 1933-1933#
TOP	3336-	726	DST (2) 3500-3595 (TOR) / 45-60-45-60, REC 800' OCM (15% G, 30% OIL, 15% WTR, 40% MUD), 1450' G & MCO (5% G, 70% OIL, 5% WTR, 10% MUD), SIP 1192-1185#, FP 296-171 / 820-899#
OREAD	3474-	864	DST (3) 3556-3559 (LKC) / 45-60-45-60, REC 220' GSY MCO, 10' GAS, 1580' GSY OIL, 420' MDY WTR, SIP 1106-1096#, FP NA, HP 1982-1982#
HEEB	3502-	892	DST (4) 3593-3640 - MISRUN
TOR	3532-	922	DST (5) 3593-3641 (LKC) / 45-45-45-45, REC 150' WTRY MUD, SIP 1017-988#, FP 69-69#, HP 1952-1952#
LKC	3546-	936	(over)
BKC	3746-	1136	
ARB	3909-	1299	
PBTD	3898-	1288	
RTD	3859-	1349	

INFO RELEASED: 5/10/84 - WAS OIL WELL - TIGHT HOLE

COPYRIGHT 1984
 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

MURFIN DRILLING COMPANY #1-13 KOLSKY 13-3-27W
 SE SW SW

DST (6) 3641-3703 (LKC) / 45-60-45-60, REC 1225' G & MCO (10% G, 15% M, 5% W, 70% OIL), SIP 1165-1145#, FP 128-375 / 454-503#, HP 204-2021#
 DST (7) 3700-3745 - HIT BRIDGE, MISRUN
 DST (8) 3700-3745 (LKC) / 45-45-45-45, REC 160' WTRY MUD, ISIP 128#, FSIP NA, FP 49-49 / 59-59#, HP 1992-1952#
 DST (9) 3887-3918 (PENN) / 45-45-45-45, REC 200' WTRY MUD, SIP 741-691#, FP 108-108 / 128-128#, HP 2101-2101#
 MICT - CO, PF (LKC) 3689-92, W/8 SPF, SWB DWN, GSO, NAT, SET 2 3/8 " TBG AT3653.52', POP, P 99 BO & 1 BWPD, 9/11/82 (SHAW PAY REMAINS BEHIND PIPE) - TIGHT HOLE - NO OTHER INFO TO BE RELEASED AT PRESENT - WILL RELEASE INFO WHEN AVAILABLE - TEMP COMP - 5/10/84

WADICEP