

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20220-00-00  
Spot: NWSE Sec/Twnshp/Rge: 1-1S-34W  
1980 feet from S Section Line, 1980 feet from E Section Line  
Lease Name: FIKAN AB Well #: 4  
County: RAWLINS Total Vertical Depth: 4500 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

PROD Size: 5.5 feet: 4231 w/125 sxs cmt  
SURF Size: 8.625 feet: 209 w/150 sxs cmt

*146<sup>25</sup>*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/19/2004 10:30 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 300 sxs Midcon II Cement - 1000# hulls.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 05/19/2004 1:30 PM KCC Agent: DARREL DIPMAN

**Actual Plugging Report:**

8 5/8" surface casing set at 209' w/150 sxs cement. 5 1/2" production casing set at 4231' w/125 sxs.  
PBTD 4206'. RBTD at 4500'.  
Ran tubing to 2420' - pumped 130 sxs cement with 600# hulls.  
Pulled tubing to 1200' - pumped 65 sxs cement with 200# hulls. Cement to surface.  
Pulled tubing to surface.  
Connected to 5 1/2" production casing - pumped 40 sxs cement with 100# hulls.  
Max. P.S.I. 600#. S.I.P. 0#.  
Connected to 8 5/8" surface pipe - pumped 35 sxs cement.  
Max. P.S.I. 50#. S.I.P. 50#.

**Perfs:**

Top	Bot	Thru	Comments
4110	4114		

RECEIVED  
MAY 25 2004  
KCC WICHITA

Remarks: LEASE RENAMED CAHOJ NE #5-4. SWIFT SERVICES, INC. #6767.

Plugged through: TBG

District: 04

Signed *Darrel Dipman*  
(TECHNICIAN)

**INVOICED**

DATE 5.25.04  
INV. NO. 2004061601

Form CP-2/3

MAY 20 2004

71 4TH NAT'L ... #4 FIKAN "A-B" 1-1-34W  
 NW SE

CONTR ...  
 ... 3020 #B ... 2/5/76 ... P ES 30PD ...  
 ... 15-153-20-220 ... L7C 2110-4114, GR 36

LOG	TOPS	DEPTH	DATUM
ANM	2882	-155	
HEFE	3564	-274	
LANS	3912	-322	
RKC	4176	-1156	
PAW	4239	-1259	
ET SC	4350	-1340	
CHEP	4359	-1349	
GR WASH	4429	-1409	
LTD	4498	-1478	
RTD	4500	-1480	

- E/2" 209/150sx, 5 1/2" 4231/125sx  
 DST (1) 3915-55/30-30-10, 10'M, ISIP 51#  
 NO FSIP, FP 68-69#  
 DST (2) 3915-50/30-30-10, 5'M, ISIP 100#  
 NO FSIP, FP 24-45#  
 DST (3) 3954-3980/30-30-10, 10'SO SP M.  
 ISIP 1113#, NO FSIP, FP 22-56#  
 DST (4) 3980-4000/30-30-10, 5'M, ISIP 21#  
 FP 11-20#  
 DST (5) 3997-4035/30-30-10, 5'M, ISIP 4#  
 FP 45-45#  
 DST (6) 4030-95/30-30-10, 5'M, ISIP 79#  
 NO FSIP, FP 34-45#  
 DST (7) 4093-4132/30-30-90-60, 2480'GIP,  
 830'FO, 310'MO, SIP 964-554#, FP 90-  
 121#, FP 249-363#  
 (CONT)

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

PICKRELL DRILG. CO. #4 FIKAN "A-B" 1-1-34W  
 C NW SE

DST (8) 4123-4228/30-30-10, 15'M, SIP 875#, NO FSIP, FP 90-113#  
 DST (9) 4123-4445/25", 2410'SW, FP 553-942#, (NO OTHER PRESS REC)  
 MICT - FP 4110-14, A 750, SWB 25.53 BO/1 1/2 HRS + TR W, SD/36 HRS,  
 FU 1500', SWB TO BTM, REC 55.53 BO, SWB 21.06 BO/1 1/2 HRS, M/W

RECORDED  
 INDEXED  
 MAR 10 1976