

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-199-20117-00-00  
Spot: SESWSW Sec/Twnshp/Rge: 12-15S-43W  
330 feet from S Section Line, 1382 feet from E Section Line  
Lease Name: AKERS A Well #: 1  
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 33136  
Op Name: ANADARKO E & P COMPANY LP  
Address: 1201 LAKE ROBBINS DRIVE  
THE WOODLANDS, TX 77380

PROD Size: 4.5 feet: 5300 w/200 sxs cmt  
SURF Size: 8.625 feet: 514 w/275 sxs cmt

\$172<sup>25</sup>

Well Type: GAS UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/12/2004 8:30 AM  
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC  
Proposal Rcvd. from: HERSCHEL KENNEDY Company: ANADARKO E&P COMPANY LP Phone: (719) 767-3401

Proposed 04-12-2004 - Ordered 250 sxs of Class H Cement and 200# hulls.  
Plugging 04-14-2004 - Ordered 135 sxs 60/40 pozmix - 10% gel and 200# hulls.  
Method: Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 05/14/2004 7:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

8 5/8" surface pipe set at 514' w/275 sxs cement. 4 1/2" production casing set at 5300' w/200 sxs cement.  
D.V. Tool at 1848' w/350 sxs cement. TD at 5300'. PBTD 5245'.  
05-12-2004 - Packer released and pulled to surface. Ran tubing to 4800'.  
Mixed and pumped 40 sxs cement with 75# hulls.  
Displaced with 9 ppg mud. Pulled tubing to 4440'.  
Attempted to circulate 9 ppg mud to surface. No blow on 4 1/2" casing. No returns.  
Pulled tubing to 2850'. Attempted to circulate 9 ppg mud to surface. No blow or returns.  
Mixed and pumped 100 sxs cement with 125# hulls. No blow or returns.  
Pulled tubing to surface. Shut down for 2 hours.  
Ran sandline to tag cement top. Sinker bar fell through 100 sxs - plugged and tagged 40 sxs. Plug at 4600'.  
Shut down until 05-14-2004. RUDDU.  
05-14-2004 - RUDDU over well. Ran tubing to 2646' - tagged hard cement.  
Pulled tubing to 600'. Pumped 40 sxs pozmix. Cement to surface.  
Connected to 8 5/8" surface casing. Pumped 25 sxs cement.  
Max. P.S.I. 400#. S.I.P. 200#.  
Sinker bar fell through 100 sx plug and tagged top of 40 sx plug at 4600'.

| Top  | Bot  | Thru | Comments |
|------|------|------|----------|
| 5120 | 5125 |      |          |

RECEIVED  
MAY 25 2004  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET 5949#

Plugged through: TBG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

INVOICED

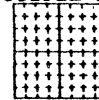
DATE 5-25-04

WV. NO. 2004061599

Form CP-2/3

MAY 19 2004

STATE KANS COUNTY WALLACE RE-ISSUE 12-15S-43W  
 FIELD STOCKHOLM-1/2 MI W PROD (MORROW) IRREG SEC  
 OPER TXO PROD 330FSL 1382FEL SEC  
 WELL 1 AKERS "A"  
 API 15-199-20117-0000 WELL CLASS WOE  
 SPUD 09/26/1987 STATUS GAS  
 DTD 5300 LTD FTD MISS COMP 11/05/1987  
 PBTD



LOC 8 1/2 MI SW WESKAN, KS

Petroleum Information Corporation

IP IPF 200 MCFD NO WTR NATURAL  
 PROD ZONE: MORROW 5120-5125  
 (MORROW EXTENSION)

EL: 3944 KB 3936 GR

CSGS: 8 5/8 @ 514 W/ 275 SACKS  
 4 1/2 @ 5300 W/ 200 SACKS  
 DV @ 1848 W/ 350 SX  
 TBGS: 2 3/8 @ 5083 W/ PKR @ 5090  
 DRLG COMP 10/4/87 RIG REL 10/5/87  
 DSTS: DST 1 5056-5139 MORROW PKR FAILURE  
 PERFS: MORROW PERF W/ 4/FT 5102-5125  
 DID NOT TREAT  
 NO CORES  
 OPER ADDRESS: 1660 LINCOLN ST, #1800,  
 DENVER, CO 80264  
 CONTR: MURFIN DRLG  
 REISSUE TO: ADD PROD CSG, TBG, DST, LOG TOPS,  
 PERFS, IP, DRLG COMP & RR DATES  
 REPLACEMENT FOR CARD ISSUED 12/8/87

LOG TOPS:  
 DAKOTA 1860 +2084  
 BLAINE 2335 +1609  
 BSE STN CORRAL 2861 +1083  
 FORAKER 3601 +343  
 TOPEKA 3992 -48  
 LANSING 4269 -325  
 MARMATON 4619 -675  
 FT SCOTT 4715 -771  
 CHEROKEE 4764 -820  
 ATOKA 4892 -948  
 MORROW 5046 -1102  
 MORROW SD 5120 -1176  
 MORROW LM 5131 -1187  
 MISS 5197 -1253  
 TD 5300 -1356

KS R14-050890

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