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TO": API Number: 15- -STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING **NE NE NE** ____/4 SEC.____**19** , **01** , **34** W 4950 feet from S section line 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 ______ feet from E section line Operator license# 7619 Lease: Wiesphal Well # 1 County: Rawlins 153.89 Operator: Fred E. Gee Address: Box 602 Eureka, Kansas 67045 Surface pipe 8 5/8 Inch @______ 383 feet Aband. oil well_x_, Gas well____, Input well___, SWD__, D & A____ Plugging contractor: Allied Cement Company License#____ Address: Oakley, Kansas 67748 Company to plug at: Hour: A.M. Day: 11 Month: June Year: 1997 Plugging proposal received from: Fred Gee Company: Fred E. Gee _____Phone:____ Were: Order 250 sxs 60/40 pozmix - 10% gel - 500# hulls - 15 sxs gel. Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[] 6-24-97 Completed: Hour: 11:00 A.M., Day: 11 Month: June , Year: 1997 Actual plugging report: 8 5/8" set at 383' w/275 sxs cwc. 5 1/2" set at 4450' with 145 sxs. D.V. Tool at 3050' cwc. Prod. Perf. 4146' - 4322'. Mixed and pumped down 5 1/2" - 50 sxs cement blend with 500# hulls followed with 15 sxs gel, followed with 150 sxs cement blend to Max. P.S.I. 500#. Held. Squeezed 8 5/8" with 10 sxs cement blend to Max. P.S.I. 300#. Plug complete. Remarks: Condition of casing(in hole): GOOD_____BAD__ Anhy.plug: YES X NO Bottom plug(in place): YES____, CALC____, NO___ Dakota plug: YES X , NO____ Plugged through TUBING_____, CASING_____. Elevation:] observe the plugging. KCC-JUN 25 19 Form CP-2/3 JUN 2 3 1997 100 HAYS. KS