

CONFIDENTIAL

ORIGINAL

RELEASED

MAY 24 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20,749 FROM CONFIDENTIAL

County Rawlins

NE NW SE Sec. 36 Twp. 1 Rge. 34 East West

2310 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

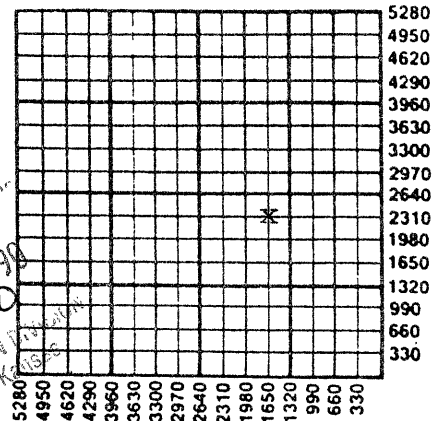
Lease Name Dozbaba Well # 1

Field Name VAP SW

Producing Formation DRY

Elevation: Ground 3014 KB 3019

Total Depth 4275 PBTD 4267



Amount of Surface Pipe Set and Cemented at 310.71 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2912 Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market, Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Abercrombie Drilling, Inc

License: 5422

Wellsite Geologist: David L. Callewaert

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMWO: old well info as follows: N/A

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2/3/90 2/10/90 4/18/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

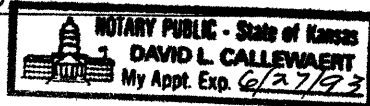
Signature William D. Harrison

Title President Date 5/14/90

Subscribed and sworn to before me this 4 day of May, 19 90.

Notary Public David L. Callewaert

Date Commission Expires 6/27/93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PT

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100

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Dozbaba Well # 1
 Sec. 36 Twp. 1S Rge. 34 East County Rawlins
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

NAME Top Bottom

ANHYDRITE 2870

HEEBNER 3935

LANSING 3980

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FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	312	60/40 poz	225	2% gel
Production	7 7/8	4 1/2	10.5#	4267.5	mix AB-2	125	3% CC 18% salt, 5% CC .4% Halad-322

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	43083-43086	500 gal 15% with INS	3083-86
		2000 gal 15%	3083-86
			4083-86

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Dry Producing Method Flowing Pumping Gas Lift Other (Explain) Dry

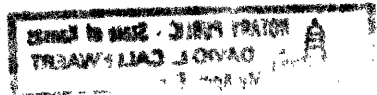
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: N/A METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled

Other (Specify) P & A



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MAY 24 1991

FROM CONFIDENTIAL

REPORT OF DST FOR KCC FORM AC0-1 DATED MAY 4, 1990
SUBMITTED BY EAGLE CREEK CORPORATION

DOZBABA # 1 API # 15-153-20,749
C NE NW SE SECTION 36-T1S-R34W
RAWLINS COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

CONTRACTOR: Abercrombie Drilling Company Rig #4

ELEVATION: GL 3014 KB 3019

SAMPLE TOPS	DEPTH	DATUM	LOG TOPS	E-LOG DATUMS
ANHYDRITE	2867	+152	2870	+149
HEEBNER	3935	-916	3935	-916
LANSING	3981	-962	3980	-961

02-09-90 DST #1 4045'-4095', 30-45 60-60, weak to 3" blow 1st flow, weak to 1 1/2" blow 2nd flow, recovered; 30' clean 34° oil, 60' 40% oil cut mud, 60' 20% oil cut mud, SIP 1154#-1045#, IF 50#-60#, FF 71#-91#.

DST #2 4135-4178, 30-45 30-45, weak blow 1st flow, no blow 2nd flow, recovered 10' mud, SIP 1244#-1125#, IF 30#-30#, FF 30#-30#, temp. 115°

02-10-90 DST #3, 100' zone 4045'-4100', 30-60 60-90, Weak blow to 1 1/2" 1st period, weak blow to 1/2" 2nd period, some plugging recovered 2' oil and 120' 10% oil cut mud. SIP 1144#-1085#, IF 50#-71#, FF 81#-91#.

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STATE CORPORATION COMMISSION
MAY 09 1990
CONSERVATION DIVISION
Wichita, Kansas

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HALLIBURTON SERVICES

RELEASED

MAY 24 1991

REMIT TO:

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
863387	04/18/91

FROM CONFIDENTIAL

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
OZBABA 1		RAWLINS		KS	EAGLE CREEK
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
BERLIN		NA	PLUG TO ABANDON		04/18/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
60934	BILL FULLS			COMPANY TRUCK	9360

EAGLE CREEK CORPORATION
 107 N. MARKET, SUITE 509
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE	45	MI	2.20	99.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
504-308	STANDARD CEMENT	146	SK	6.75	985.50
506-105	POZMIX A	79	SK	3.50	276.50
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	16	SK	13.00	208.00
507-285	ECONOLITE	390	LB	.82	319.80
508-440	COTTON SEED HULLS	10	SK	7.50	75.00
500-207	BULK SERVICE CHARGE	225	CFT	.95	213.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	493.43	TMI	.70	345.40
INVOICE SUBTOTAL					2,892.95
DISCOUNT-(BID)					578.59
INVOICE BID AMOUNT					2,314.36
*-KANSAS STATE SALES TAX					98.36
*-DECATUR COUNTY SALES TAX					23.13
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$2,435.85

RECEIVED
 STATE CORPORATION
 MAY 09 1990
 CONSERVATION DIVISION
 Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

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P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES RELEASED

INVOICE **CONFIDENTIAL**

A Halliburton Company

MAY 24 1991

INVOICE NO	DATE
863280	02/10/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ZBABA 1		RAWLINS		KS	EAGLE CREEK CORP.
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ERLIN		ABERCROMBIE DRLG.	CEMENT PRODUCTION CASING		02/10/199
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
0934	DAVE CALLEWAERT			COMPANY TRUCK	9025

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - MID CONTINENT MILEAGE	42	MI	2.20	92.40
01-016	CEMENTING CASING	4263	FT	1,078.00	1,078.00
30-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	32.00	32.00
2A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
825.201	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19111	CENTRALIZER 4-1/2" MODEL S-4	5	EA	41.00	205.00
807.93004	F.O. MULT STAGE CMTR 4 1/2" 8RD	1	EA	1,350.00	1,350.00
813.0141	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00
800.8881	POTASSIUM CHLORIDE	150	LB	.23	34.50
14-153	SUPER FLUSH	7	SK	74.00	518.00
18-317	SALT (ON SIDE)	150	LB	.063	9.45
09-968	STANDARD CEMENT	135	SK	6.75	911.25
04-308	CAL SEAL	6	SK	14.90	89.40
08-127	SALT	1053	LB	.063	66.34
09-968	HALAD-322	51	LB	5.60	285.60
07-775	BULK SERVICE CHARGE	158	CFT	.95	150.10
00-207	MILEAGE CMTG MAT DEL OR RETURN	302.27	TMI	.70	211.59
00-306					
INVOICE SUBTOTAL					5,302.13

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CONSERVATION
Wichita, Kansas