

9-18-92

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5393

Name: A. L. Abercrombie, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jack L. Partridge

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9-11-92 9-18-92 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20,793-00-00

County Rawlins

SW - SE - SE - 23 Sec. 1S Twp. 35 Rge. X E/W

330' FSL Feet from S (circle one) Line of Section

990' FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Skolout Well # #2

Field Name Cahoj West

Producing Formation LKC

Elevation: Ground 3103' KB 3108'

Total Depth 4290' PBTD _____

Amount of Surface Pipe Set and Cemented at 301' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 DR D4A
(Data must be collected from the Reserve Pit) 11-2-92

Chloride content 400 ppm Fluid volume 900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

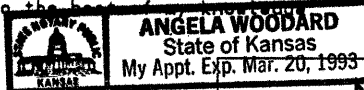
Signature Jack K. Wharter

Title Vice Pres. Date 9-22-92

Subscribed and sworn to before me this 22nd day of September 19 92.

Notary Public Angela Woodard

Date Commission Expires March 20, 1993



STATE CORPORATION COMMISSION OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Report
C Geologist Report Received
Distribution: KCC KGS Plug NGPA Other (Specify)
RECEIVED
9-24-92

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Skolout Well # 2
 Sec. 23 Twp. 1S Rge. 35 East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Anhydrite	2970'	(+138)
Base/Anhydrite	3005'	(+103')
Heebner	3982'	(-874')
Lansing	4034'	(-926')
Base/KC	4280'	(-1172')

List All E.Logs Run:

DST #1 4050'-4150' (B & C Zones) Rec. 20' SOCM (2% oil)
 30-45-60-45 IFPs 25-28 ISIP 541
 Rec. 30' OCM (23% oil), 90' SO FFPS 30-30 FSIP 137
 sptd mud (1% oil), 90' oil sptd.
 muddy water (65% water)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		301'	60-40 posmix	200	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
DRY					

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

TELEPHONE:
AREA CODE 913 483-2627

ALLIANCE CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: A. L. Abercrombie, Inc.
801 Union Center
Wichita, KS 67202

INVOICE NO. 62501
PURCHASE ORDER NO. _____
LEASE NAME Skolut #2
DATE Sept. 11, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.35	\$762.00	
Pozmix 80 sks @\$2.65	212.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$1,079.00

Handling 200 sks @\$1.00	200.00	
Mileage (52) @\$.04¢ per sk per mi	416.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	104.00	
1 plug	<u>42.00</u>	<u>1,142.00</u>

Total \$2,221.00

444207
1776.80

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

NOV 3 1992

WICHITA, KANSAS

TELEPHONE
AREA CODE 913 483-2627

AL IED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: A. L. Abercrombie, Inc.
801 Union Center
Wichita, KS 67202

INVOICE NO. 62547
PURCHASE ORDER NO. _____
LEASE NAME Skolout #2
DATE September 18, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.35	\$762.00	
Pozmix 80 sks @\$2.65	212.00	
GEL 7 sks @\$6.75	47.25	
Flo Seal 50# @\$1.00	<u>50.00</u>	\$1,071.25

Handling 200 sks @\$1.00	200.00	
Mileage (46) @\$.04¢ per sk per mi	368.00	
Plug	380.00	
Mi @\$2.00 per sk chg	92.00	
1 plug	<u>21.00</u>	1,061.00

Total \$2,132.25

25 sks @2985'
100 sks @2255'
40 sks @350'
10 sks @40' to surface
15 sks in RH
10 sks in MH

RECEIVED
NOV 3 1992
STATE COMMISSION

1352008

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

OK [Signature]