

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE 6/30/85

OPERATOR Abraxas Petroleum Corporation API NO. 15-153-20,546 00-00

ADDRESS P.O. Box 17485 COUNTY Rawlins  
San Antonio, Texas 78217 FIELD Cahoj West Field

\*\* CONTACT PERSON Roy Lofland PROD. FORMATION Lansing KC C,D & E  
PHONE 913/899-5989

PURCHASER Koch Oil Company LEASE Rooney

ADDRESS P.O. Box 2239 WICHITA, KANSAS 67201 WELL NO. 1  
WELL LOCATION C NE NE

DRILLING CONTRACTOR Murfin Drilling Company 600 Ft. from N Line and  
ADDRESS 250 North Water, Suite 300 600 Ft. from E Line of  
Wichita, Kansas 67202 the NE (Qtr.) SEC23 TWP 1 S RGE 35 (W)

PLUGGING N/A WELL PLAT (Office Use Only)  
CONTRACTOR ADDRESS

		23	

TOTAL DEPTH 4380 PBTD

SPUD DATE 5/9/84 DATE COMPLETED 5/15/84

ELEV: GR 3156' DF KB 5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 8-188218

Amount of surface pipe set and cemented 336'KB DV Tool Used? No

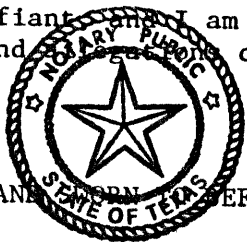
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Walter C. Quinn, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit. The statements and contents contained therein are true and correct.



Walter C. Quinn (Name), Production Manager

SUBSCRIBED AND SIGNED BEFORE ME this 28th day of June 1984.

JANICE GALAZNIK My Commission Expires 5-19-88

Janice Galaznik (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-19-88

RECEIVED STATE CORPORATION COMMISSION

7-2-84 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 from 3927-66' in Topeka Times: 30-60-60-70 IH 2002 IF 141-151 ISI 1206 FF 121-151 FSI 1157 FH 1904 Recov 180' mud &amp; 60' muddy SW</p> <p>DST#2 from 4098-4152' in Lansing KC B Times: Op 30 Si - Op - Si - IH 2150 IF 40 - 101 FHP 2022</p> <p>Open 15 min, no blow. Flush tool. Open 15 min, no blow. POH &amp; recov 140' oil-cut mud-2% oil.</p> <p>DST #3 from 4140-95' in Lansing C Times: 30-60-60-90 IH 2150 IF 101-181 ISI 727 FF 262-363 FSI 677 FH 2130 Recov 600' gassy ocm-48% oil &amp; 180' SW</p>	<p>Geologic formation tops as picked from samples and corrected to the open hole survey. All meas are from the rotary bushing elevation:</p> <p>Anhydrite 3016' Base of Anhydrite 3052' Topeka 3860' Oread 3954' Heebner 4014' Lansing 4073' Lansing B 4127' Lansing C 4174 Lansing D 4225' Base KC 4352' TD 4378'</p>			

**RELEASED**  
**JUN 10 1985**  
**FROM CONFIDENTIAL**  
6-10-85

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	336'KB	Common	250	3% CC + 2% gel
Production	7-7/8"	4-1/2"	10.5#	4377'KB	60-40pozmix	150	2% gel, 10% salt .075% CFR-2.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4 SPF	3-1/8" dsg gun	4266-76'
			4 SPF	" "	4224-30'
			4 SPF	" "	4174-82'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gals 15% NE reg acid w/additives	4266-76' & 4224-30'
" " " " " "	4174-82'

Date of first production 6/4/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
Estimated Production -I.P. Oil 88 bbls.	Gas TSTM MCF	Water 40% 59 bbls.
Disposition of gas (vented, used on lease or sold) Vented	Perforations same as above	Gas-oil ratio N/A... CFPB