

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: None

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Murfin Drilling Company
License: 30606

Wellsite Geologist: Corey N. Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/3/98 6/10/98 6/11/98
Spud/Start Date Date Reached TD Completion Date

API NO. 15- 153-20817-0000
County Rawlins

Spot Location: Appx: 30' NW of _____ E
SE SE SW Sec. 17 Twp. 01s Rge. 35 X W

330 Feet from (S)N (circle one) Line of Section
2970 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name WILKINSON "A" Well # 1-17

Field Name Wildcat

Producing Formation None

Elevation: Ground 3144' KB 3149'

Total Depth 4373' PBSD None

Amount of Surface Pipe Set and Cemented, at 274 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx sx
sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 850 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name 5-7-2001 License No. _____

Quarter MAY 07 2001 Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

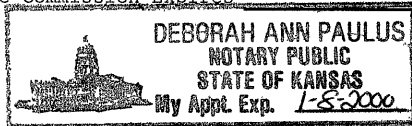
Signature Corey N. Baker

Title Corey Baker, Regulatory Geologist Date 6/18/98

Subscribed and sworn to before me this 18th day of June 19 98

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
____ GS _____ (Specify)

Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name WILKINSON "A"

ORIGINAL

1-17

Sec. 17 Twp. 01s Rge. 35

East
 West

County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: ELI Wireline Services:

Radiation Guard Log.

Log Formation (Top), Depth and Datums Sample
Name Top Datum Name Top Datum

See Attached Log Tops:

See Attached DST Reports:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	274'		140	60/40 Pozmix, 6%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None		RELEASED	
		MAY 07 2001 5-7-2001	
		FROM CONFIDENTIAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
None: D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, submit AC0-18)

METHOD OF COMPLETION

Production Interval

None: D&A

Structure Compared To:

LOG TOPS

McCoy Petroleum Corporation
30' NW of SE/4 SE/4 SW/4
Section 17-T01S-R35W
Rawlins County, Kansas
KB: 3149'

Murfin drilling Co.
Wilkinson 'B' #1
140' E SW SW
Rawlins County, Kansas
KB: 3179'

RECEIVED
KANSAS CORP CO...
1998 JUN 24 A 11:43

7-24-98

Anhydrite	3026 (+123)	+14
Base Anh	3060 (+89)	+10
Oread	3969 (-820)	+1
Heebner	4017 (-868)	+8
Lansing	4077 (-928)	+9
LKC 'D'	4132 (-983)	+11
LKC 'G'	4185 (-1036)	+10
Muncie Cr	4219 (-1070)	+1
LKC 'H'	4233 (-1084)	+11
LKC 'J'	4277 (-1128)	+11
Stark Sh	4291 (-1142)	+10
LKC 'K'	4315 (-1166)	+11
RTD	4373 (-1224)	

ORIGINAL

DST #1 4095-4142' (Lansing "D")
30-60-60-90 Initial
Open weak blow
Final Open weak blow and died
Recovered 70' of watery mud with oil specks
IFP 33-33# FFP 55-66#
ISIP 1175# FSIP 1120#

DST #2 4146-4196' (Lansing 'G')
30-60-30-60
Initial Open weak blow
Final Open weak blow and died
Recovered 20' of oil cut mud
IFP 18-27# FFP 26-34#
ISIP 832# FSIP 646#

DST #3 4200-4244' (Lansing 'H')
30-30-30-30
Initial Open weak blow and died
Final Open dead
Recovered 65' of slightly oil cut mud
IFP 51-55# FFP 55-56#
ISIP 691# FSIP 658#

RELEASED
MAY 07 2001
5-72001
FROM CONFIDENTIAL



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003

316-636-2737
316-636-2741 (Fax)

John Roger McCoy
President

Kevin McCoy
Vice-President

Keith McCoy
Treasurer

RECEIVED
KANSAS CORP COM.

1998 JUN 24 A 11:43
17-24-98

June 18, 1998

ORIGINAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Ref: WILKINSON "A" #1-17
Appx. 30' NW of SE SE SW
Sec 17-01s-35w
Rawlins County, KS
API #: 15-153-20817

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will be requested later as is authorized by K.A.R. 82-3-107 (e) (4).

Sincerely yours,

Corey N. Baker
Regulatory Geologist

RELEASED

MAY 07 2001
5-7-2001
FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. 7943

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-3-98</u>	SEC. <u>17</u>	TWP. <u>1</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Wilkinson "A"</u>	WELL.# <u>1-17</u>	LOCATION <u>Atwood 5N-6W-2N-4W-1N-1W</u>			COUNTY <u>Rawlins</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)				<u>1/2N-6W-1/2N</u>			

CONTRACTOR MurFin Dls Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 275'

CASING SIZE 8 5/8 DEPTH 274'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 160 SKs 60/40 po 2

3% CC, 2% Gel

COMMON	<u>96 SKs</u>	@	<u>7.55</u>	<u>724.80</u>
POZMIX	<u>64 SKs</u>	@	<u>3.25</u>	<u>208.00</u>
GEL	<u>3 SKs</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5 SKs</u>	@	<u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Dean

BULK TRUCK DRIVER Louise / Duane

315

BULK TRUCK DRIVER

HANDLING	<u>160 SKs</u>	@	<u>1.05</u>	<u>168.00</u>
MILEAGE	<u>44 per SK mile</u>			<u>448.00</u>

RELEASED

MAY 07 2001

5-7-2001

TOTAL 4,217.30

REMARKS: FROM CONFIDENTIAL SERVICE

Cement did cure

DEPTH OF JOB	<u>274'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70-miles</u>	@	<u>2.85</u>	<u>199.50</u>
PLUG	<u>8 5/8 Surface</u>	@		<u>45.00</u>

TOTAL 714.50

CHARGE TO: McCoy Petroleum Corp

STREET 3017 N. Cypress

CITY Wichita STATE Kansas ZIP 67226-4003

FLOAT EQUIPMENT

1990 SEP 15 12:36

KANSAS CDRP (0011)

RECEIVED

09-15-98

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Kurt Van Relt

PRINTED NAME

ALLIED CEMENTING CO., INC. 7982

Federal Tax I.D.# ~~XXXXXXXXXX~~

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>6-10-98</u>	SEC. <u>17</u>	TWP. <u>13</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>9:15 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>Wilkinson</u>	WELL # <u>A-1-17</u>	LOCATION <u>Atwood 5N-6W-24-4W-24-1W</u>	COUNTY <u>Rawlins</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>				6N-4W-12N			

CONTRACTOR Muffin Drilling Co #3
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 KH DEPTH 2300'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Dean
 BULK TRUCK DRIVER Andrew Duane
 # 218
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

75 SKS @ 2300'
40 SKS @ 325'
10 SKS @ 40'
15 SKS in RH.

Alfred

OWNER Same
 CEMENT AMOUNT ORDERED 140 SKS @ 6940 PER
6% Gel, 14# Flo Seal
 COMMON 84 SKS @ 755 634 20
 POZMIX 56 SKS @ 325 182 00
 GEL 7 SKS @ 950 66 50
 CHLORIDE _____ @ _____ _____
Flo Seal 35# @ 115 40 25
 HANDLING MILEAGE 140 SKS @ 105 147 00
44 per SK/mile 392 00
 MAY 07 2001
 TOTAL 1,461 95

FROM CONFIDENTIAL 5-7-2001

SERVICE

DEPTH OF JOB 2300'
 PUMP TRUCK CHARGE _____ 580 00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 70 miles @ 282 199 50
 PLUG 8 5/8 D.H. Plug @ 45 00

TOTAL 824 50

CHARGE TO: McCoy Petroleum
 STREET 3017 N. Cypress
 CITY Wichita STATE Kansas ZIP 67226-4003

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jim Dickinson

Jim Dickinson
 PRINTED NAME

RECEIVED
 ALLIED CEMENTING CO.
 JUN 10 1998
 RUSSELL, KS