

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8301
Name Fagin Exploration
Address P.O. Box 6
City/State/Zip Liberal, KS 67901

Purchaser

Operator Contact Person R.F. Burke
Phone 316-624-3767

Contractor: License # 8301
Name Stoepelwerth Drlg. Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-4-84 8-15-84 10-6-84
Spud Date Date Reached TD Completion Date
4400 4359
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-153-20,565-00-00

County Rawlins

SW SW SE Sec 20 Twp 1S Rge 34 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

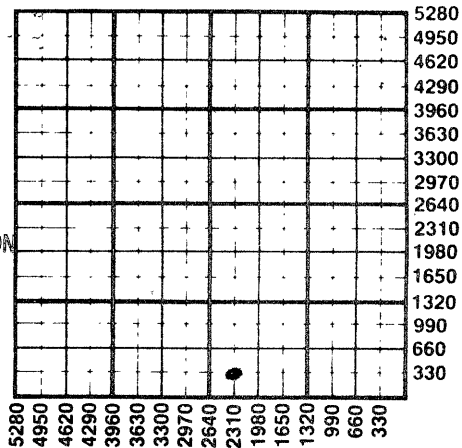
Lease Name Micek Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3188 KB 3192.5

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

NOV 07 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Atwood (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

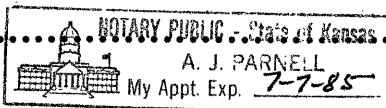
Signature R.F. Burke

Title Operations Manager Date 11-6-84

Subscribed and sworn to before me this 6th day of November 1984

Notary Public A.J. Parnell

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 20 Twp 1S Rge 34

SIDE TWO

Operator Name Fagin Exploration Lease Name Micek B Well # 1

Sec. 20 Twp. 1S Rge. 34 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 4155-4243'
 25-60-45-90
 IH 2056
 IF 53-200
 ISIP 873
 FF 210-326
 FSIP 816
 FH 2063
 BHT 125
 Rec: 75' GIP
 5' oil
 590' SDCSW
 51 mud

| Name | Top | Bottom |
|--------------|------|--------|
| Heebner | 4058 | 4062 |
| Lansing/K.C. | 4109 | 4354 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8-5/8 | 24# | 305 | 60/40 poz | 200 | 3% CC |
| Production | 7-7/8 | 5-1/2 | 14# | 4398 | 60/40 poz | 225 | 2% gel, 18% salt |
| | | | DV tool | ± 1600 | 35/65poz | 250 | 3/4% CFR-2, 7# gilsonite, 1/4# flocele |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 4 | 4306-4310 | 200 gals. 15% | 4310 |
| 4 | 4262-4268 | 500 gals. 15% | 4268 |
| 4 | 4214-4217 | 500 gals. 15% 1250 gals. SGA 20% | 4217 |
| 4 | 4161-4167 | N/A | 4167 |

| TUBING RECORD | | | |
|---------------|--------|-----------|---|
| Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2-7/8 | N/A | N/A | |

| Date of First Production | Producing Method |
|--------------------------|---|
| N/A | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | | | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled