

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7619 EXPIRATION DATE June 1 1985

OPERATOR Fred E. Gee API NO. 15-153-20,524 - 00-00

ADDRESS Box 602 Eureka, Ks. 67045 COUNTY Rawlins

FIELD Cahoj

** CONTACT PERSON Fred E. Gee PROD. FORMATION Lansing/KC

PHONE 316-583-5368

PURCHASER Koch LEASE Weishapl

ADDRESS WELL NO. #1

DRILLING Golden Eagle 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 350 Ft. from E Line of

ADDRESS Box 983 McCook, Ne. 69001 the NE 1/4 (Qtr.) SEC 19 TWP 1 RGE 34

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4735 PBTD

SPUD DATE 12-10-83 DATE COMPLETED 6-4-84

ELEV: GR 3180 DF KB 3185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 383 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

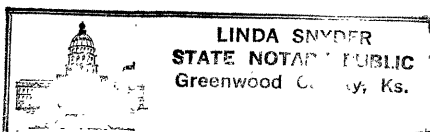
Fred E. Gee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Fred E. Gee (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of July

1984



RECEIVED STATE CORPORATION COMMISSION

Signature of Linda Snyder (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-10-86

** The person who can be reached by phone regarding any questions concerning this information is the Conservation Division, Wichita, Kansas

STATION RECEIVED CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

RECEIVED 6-12-1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
KC-KC Sand & Shale	0	132		
Shale	132	1453		
Shale-sand	1453	2010		
Shale & sand	2010	2267		
Sand	2267	2378		
Shale-pyrite-sand	2378	2489		
sand-shale-sand pyrite	2489	2595		
-shale	2595	2655		
shale-lime-sand	2655	2845		
Blaine 2842-sand	2845	3095		
38 feet of anhydrite				
3032-3070				
shale-sandstone-lime	3095	3315		
shale-lime	3315	3522		
shale-sand	3522	3650		
shale-lime	3650	3775		
shale-lime	3775	3900		
shale-lime	3900	4005		
shale-lime	4005	4134		
lime	4134	4210		
shale-lime	4210	4320		
shale-lime	4320	4359		
lime	4359	4410		
shale-lime	4410	4497		
shale-lime	4497	4595		
shale-lime-sand	4595	4735		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8		383	poxmix-bulk	275	sal. cl, gel
long string		5 1/2		4450	bulk	145	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type.	Depth interval
			4		3867-70
			4		3924-26
			4		4146-50
			4		4192-4202
			4		4243-48

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4430	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize 500 gal 15% ins	3867-70 4146-50 4192-4202 4278-80
250 gal 15% INS	3924-26 4320-22
1000 gal 15% INS	4243-48

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
TA		
Estimated Production -I.P.	Oil swab test only	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPB
	Perforations	