

15-153-05300-00-01

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5153 name Texaco Inc address Box 2420 City/State/Zip Tulsa, Ok 74102

Operator Contact Person T. E. Jackson Phone 316-792-2193

Contractor: license # OWWO name JB Well Service

Wellsite Geologist NA Phone PURCHASER Koch Pipeline

Designate Type of Completion [ ] New Well [ ] Re-Entry [x] Workover

[x] Oil [ ] Gas [ ] Dry [ ] SWD [ ] Inj [ ] Other [ ] Temp Abd [ ] Delayed Comp.

If OWWO: old well info as follows: Operator Texaco Inc Well Name Cahoj #57 Comp. Date 6-16-60 Old Total Depth 4387

WELL HISTORY

Drilling Method: [x] Mud Rotary [ ] Air Rotary [ ] Cable

6-19-60 6-27-60 6-16-60 Spud Date Date Reached TD Completion Date

4386' 4287' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 372 feet

Multiple Stage Cementing Collar Used? [ ] Yes [x] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 0 feet depth to 372 w/ 300 SX cmt

API NO. 15-60 N/A KC-KC

County Rawlings

C NW NE Sec 20 Twp 1S Rge 34 East West

4620 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

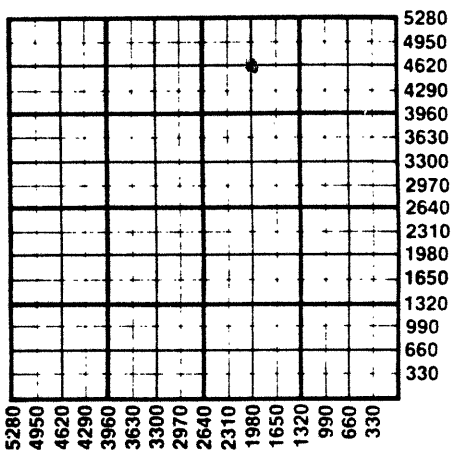
Lease Name Cahoj Unit Well# 57

Field Name Cahoj

Producing Formation Lansing-KC

Elevation: Ground 3375 KB 3186

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A - OWWO

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] JOHN K. HAMBY

Title District Comm. Engineer Date 7-23-86

Subscribed and sworn to before me this 25th day of July 1986

Notary Public [Signature] Date Commission Expires 8/3/88

K.C.C. OFFICE USE ONLY F [ ] Letter of Confidentiality Attached C [ ] Wireline Log Received C [ ] Drillers Timelog Received Distribution [ ] SWD/Rep [ ] Plug [ ] NGPA [ ] Other (Specify)

JUL 30 1986 07-30-86

Sec. 20 Twp. 1S Rge. 34E

SIDE TWO

Operator Name Texaco Inc. Lease Name Cahoj Well# 57 SEC. 20 TWP. 1S RGE. 34  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Supplemental Report

Workover complete 6-9-86; Pumping Oil;  
 TD 4386'; PB 4348'; prod from L-KC top  
 4198' pmpg 7 BO - 143 BSW - 0 gas/24 hrs from  
 LKC perfs G, H, I, J 4178-86'; 4229-32';  
 4244-46'; 4260-69' after squ casing leak  
 2987-1672' w/200 sx Class H cement;

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Prod.		8-5/8" 5-1/2"	22.7 14	372' 4386'	common common	300 200	2% cc 2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
N/A	N/A - OWWO	N/A	

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
7-18-60					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
6/9/86	7	0	143		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL  
 4178-86, 4229-32,  
 4244-46, 4260-69