

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6499
name Abraxas Petroleum Corporation
address P.O. Box 17485
San Antonio, Texas 78217
City/State/Zip

Operator Contact Person Roy Lofland
Phone 913-899-5989

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Bob Dilts
Phone 316-327-4316

PURCHASER None-dry hole

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-6-85 12-12-85 12-13-85 P&A
Spud Date Date Reached TD Completion Date
4370' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 340 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 153-20,634-00-00

County Rawlins

SW NE (location) Sec 26 Twp 1S Rge 35 East West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

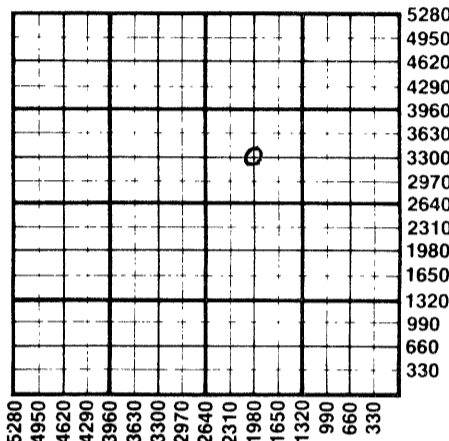
Lease Name Skolout Well# 1

Field Name

Producing Formation

Elevation: Ground 3137' KB 3140

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

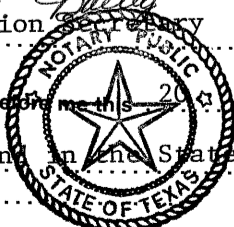
Signature Janice Galaznik

Title Production Secretary Date 1/20/86

Subscribed and sworn to before me this 20 day of January 19 86

Notary Public For and on the State of Texas

Date Commission Expires



JANICE GALAZNIK
My Commission Expires 5-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1986
CONSERVATION DIVISION

Form ACO-1 (7-84)

Sec. 26 Twp. 1S Rge. 35E

SIDE TWO

Operator Name Abraxas Petroleum Corp. Lease Name Skolout Well# 1 SEC. 26 TWP. 1S RGE. 35 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Ran DST #1 from 4136-4184' in Lansing C
 Times: 30-45-30-45

IH 2068
 IF 65 - 54
 ISI 803
 FF 54 - 54
 FSI 770
 FH 2046

Recov 70' oil speckled mud.

Ran DST #2 from 4226-4280' in Lansing E
 Times: 30-45-30-45

IH 2121
 IF 54 - 54
 ISI 1030
 FF 54 - 54
 FSI 510
 FH 2110

Recov 2' oil & 60' SOCM. Note: 2nd SIP had tool failure.

Geol. Formation Tops as picked from samples and corrected to the open hole survey. All meas from the rotary bushing elevation.

Elevations: 3140 KB 3138 DP 3135 GL

Anhydrite 2994'
 Base Anhyd 3030
 Chase 3210
 Neva 3510
 Red Eagle 3572
 Foraker 3625
 Topeka 3852
 Deer Creek 3899
 Oread 3942
 Base of Oread 4014
 Douglas Sand 4022
 Lansing 4062
 B Zone 4116
 C Zone 4164
 D Zone 4214
 E Zone 4256
 F Zone 4294
 Base of KC 4344
 TD 4364

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... surface 12 1/4" 8-5/8" 24# 340 Common 250 3% CC & 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method						
Dry Hole	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL
 _____ N/A _____