

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15-153-20,622-00-00
County Rawlins
NW SW Sec. 24 Twp. 1S Rge. 35

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ROONEY "A" Well # 1-24
Field Name Cahoj-W

Producing Formation
Elevation: Ground 3137' KB 3142'

Operator: License # 4097
Name J & M Oil & Gas, Inc.
Address RFD #1
Box 106
City/State/Zip Bird City, KS 67731

Purchaser
Operator Contact Person Oscar Johnson
Phone

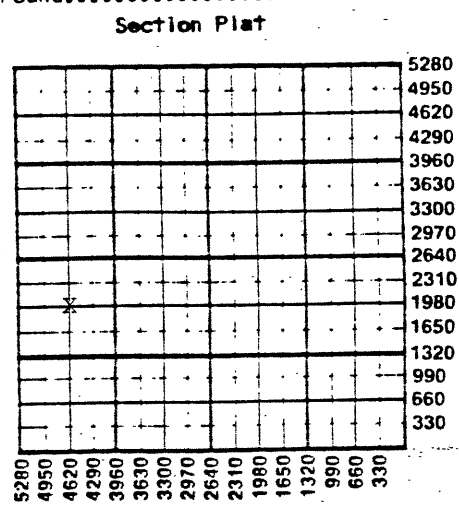
Contractor: License # 5422
Name Abercrombie Drilling, Inc.
Wellsite Geologist Bob Dilts
Phone 316-327-4316

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/27/85 12/03/85 12/03/85
Spud Date Date Reached TD Completion Date
4399' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 300 Ft North from Southeast Corner (Stream, pond etc) 1320 Ft West from Southeast Corner Sec 27 Twp 1S Rge 35 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Title Vice President Date 12-12-85

Notary Public Elizabeth G. Brittain
Subscribed and sworn to before me this 12th day of December 1985
Date Commission Expires 7-13-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAN 6 1986
1-6-1986

SIDE TWO

Operator Name J & M Oil & Gas, Inc. Lease Name Rooney "A" Well # 1-24

Sec. 24 Twp. 1S Rge. 35 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (4085' - 4186')
 30-30-30-30
 Rec. 50' Mud/few oil spks.
 IFPs: 90-100# ISIP: 834# IHP: 2167#
 FFPS: 100-100 FSIP: 785# FHP: 2117#
 Temp. 70.4 Chl. 7800

DST #2: (4229' - 4278')
 30-60-30-60
 Rec. 60' Mud w/puddle oil in top tool
 IFPs: 70-70# ISIP: 1020# IHP: 2216#
 FFPS: 80-80# FSIP: 320# FHP: 2048#
 Temp. 71.6 Chl. 5,000

Name	Top	Bottom
Anhydrite	3004'(+ 138)	
Topeka	3849'(- 707)	
Oread	3944'(- 802)	
Heebner	4006'(- 864)	
Lansing	4066'(- 924)	
B Zone	4122'(- 980)	
C Zone	4168'(-1026)	
D Zone	4218'(-1076)	
E Zone	4260'(-1118)	
B/KC	4348'(-1206)	
LTD	4394'(-1252)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	332'	60-40 poz	220	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 hours	Oil Bbls	Gas MCF	water Bbls	Gas-Oil Ratio		Gravit	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled