

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name A.L. Abercrombie, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Co.

Operator Contact Person Jack K. Wharton
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Bob Dilts
Phone 316-327-4316

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/27/85 8/8/85 9/14/85
Spud Date Date Reached TD Completion Date
4375' 4340'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-153-20,620-00-00
County Rawlins
C NE NE SE Sec. 23 Twp. 1S Rge. 35 East West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

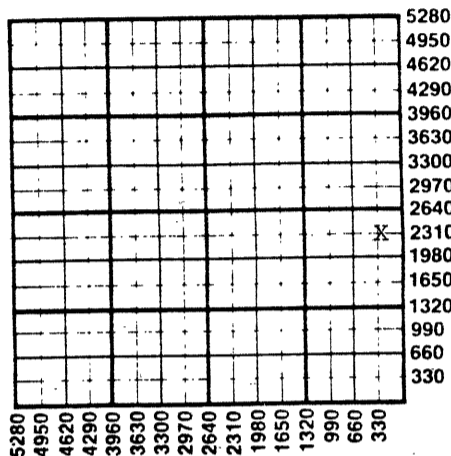
Lease Name SKOLOUT Well # 1

Field Name Unknown Cahoj, West

Producing Formation Lansing-K.C.

Elevation: Ground 3152' KB 3157'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water 100 Ft North from Southeast Corner (Stream, pond etc) 100 Ft West from Southeast Corner Sec 23 Twp 1S Rge 35 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton
Title Vice President Date 10-18-85

Notary Public Elizabeth G. Brittain
Subscribed and sworn to before me this 18th day of October 1985
Notary Public Elizabeth G. Brittain
Date Commission Expires 7-13-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

NOV 5 1985
11-9-85
CONSERVATION DIVISION

Sec 23 Twp 1S Rge 35W

SIDE TWO

Operator Name A.L. Abercrombie, Inc. Lease Name..... Skolout Well #..... 1

Sec..... 23 Twp..... 1S Rge..... 35 East West County..... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1: (3920' - 3960') (Oread) 30-45-60-45. Rec. 90' Watery mud/few oil spks. 530' Salt water. IFPs: 80-150# ISIP: 1186#, FFPs: 220-350#, FSIP: 1137#			Name: Anhydrite 3016'(+ 141) B/Anhydrite 3049'(+ 108) Oread 3955'(- 798)
DST #2: (4091' - 4138') 30-45-30-30. Rec. 25' OCM. IFPs: 50-50# ISIP: 976#, FFPs: 60-60#, FSIP: 609#			Name: Heebner 4012'(- 855) Lansing 4076'(- 919) B 4133'(- 976) C 4177'(-1020) D 4228'(-1071) E 4268'(-1111) F 4306'(-1149)
DST #3: (4140' - 4185') 30-30-30-30. Rec. 20' Hvy. Oil Sptd. Mud. IFPs: 40-40# ISIP: 936#, FFPs: 160-200#, FSIP: 728#			Name: B/KC 4356'(-1199)
DST #4: (4236' - 4284') (E Zone) 30-45-60-45. Rec. 630' GIP, 155' MCO (50% oil, 45% mud, 5% gas) 85' MCO (8% Mud, 92% oil) 200' HOCM (5% gas, 45% oil, 50% mud) IFPs: 80-130# ISIP: 936#, FFPs: 160-200#, FSIP: 728#			

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	330'	Common	210	2% gel, 3% C.C.
Production	7 7/8"	4 1/2"	10 1/2#	4372'	Mud Fl.	10 bl.	2% gel, 7.5# Gils.
					50-50 poz.	50	10% Salt, .75% D31
					Common	250	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4272' - 4276'	500 gal. 15% INS	4276'
		1200 gal. 15% Non-E	4276'
4	4231' - 4234'	500 gal. 15% INS	4234'
4	4178' - 4181'	500 gal. 15% ISN	4181'

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
25 Bbls		MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4181 - 4276