

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-01000-00-01

Spot: CNESE

Sec/Twnshp/Rge: 35-1S-35W

1980 feet from S Section Line, 660 feet from E Section Line

Lease/Unit Name: ELLIOTT

Well Number: 1 OWW

County: RAWLINS

Total Vertical Depth: 4429 feet

Operator License No.: 5011

Conductor Pipe: Size feet:

8 1/2

Op Name: VIKING RESOURCES, INC

Surface Casing: Size 8.625 feet: 240 100 SX CMT

Address: 105 S BROADWAY, STE 1040
WICHITA, KS 67202

Production: Size 4.5 feet: 4418 150 SX CMT

Liner: Size feet:

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 10/15/2002 1:30 PM

Plug Co. License No.: 3152

Plug Co. Name: POE SERVICING INC

Proposal Rcvd. from: SHAWN DEVLIN

Company: POE SERVICING INC

Phone: (316) 262-2502

Proposed
Plugging
Method:

Ordered 150 sxs 60/40 pozmix - 10% gel - 200# hulls.

Plugging Proposal Received By: HERB DEINES

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 10/15/2002 4:30 PM

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 240' w/100 sxs cement.
4 1/2" production casing set at 4418' w/150 sxs cement.
4 1/2" production string cut and free at 1823'.
Pulled 4 1/2" casing to 1600' - pumped 200# hulls and 80 sxs cement.
Pulled 4 1/2" casing to 340' - circulated 60 sxs cement to surface.
Pulled 4 1/2" casing to surface and topped off with 5 sxs cement.
Plug completed.

RECEIVED
OCT 29 2002
KCC WICHITA

Remarks: LEASE ALSO KNOWN AS SKOLOUT #1. ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

INVOICED

DATE 10-31-02

INV. NO. 2003060730

Form CP-2/3

OCT 24 2002

VIKING RESOURCES
217 E. WILLIAM

35-1-35W
C NE SE

#1 ELLIOTT 'OWMO'

WICHITA, KS. 67202-4005

CONTR WHITE & ELLIS DRILLING

CTY

RAWLINS

GEO. JIM DEVLIN

FIELD

ST. JOHN CEMETERY
EXT (1/4 S)

+	+	+
+	+	+
+	+	+

ELV 3218 KB SPD 10/21/85 CARD ISSUED 12/19/85 IP P 75 BOPD NW
DRLG COMP 10/24/85 LK 4323-4329
API 15-153-01,000

LOG	Tops	Depth/Datum
ANH	3064+ 154
HEEB	4080- 862
LANS	4128- 910
MUN CR	4260-1042
BKC	4395-1177
PBTD	4368-1150
ORTD	4417-1199
RTD	4429-1211

OLD INFO: OPERATOR WAS EMPIRE DRILLING COMPANY, [REDACTED]
SPD 5/31/66, SET 8 5/8" 240 / 100 SX, COMP AS D
PENN (CARD ISSUED 8/1/66), CONTR: COMPANY TOOLS,
GEO: STEVE POWELL
DST (1) 4112-47 (HEEB, LANS) / OP 90", WB / 28", REC 1' DM,
SIP 22#, FP 20-22#
DST (2) 4145-4200 (LKG) / OP 90", REC 20' M, SIP 300#, FP
18-22#
DST (3) 4302-80 (MUN CR) / OP 90", 180' GIP, REC 120', HOCM,
SIP 1254#, FP 22-38#
NEW INFO: FR 7/31/85, RE-ENTERED 10/21/85, WSH DWN TO
ORTD, DD 4429' TD, SET 4 1/2" 4418 / 150SX, MICT - CO, PF
(LKG) 4323-4329, W / 3 SPF, AC 4500G (15%), SWB DWN, SO,
SET 2 3/8" TBG AT 4300', POP, P 75 BOPD, NW, 11/1/85