

7-31

4-060716

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-153-20,804 00-00

N2 S2 SW /4 SEC. 32, 01 S, 35 W
990 feet from S section line
3960 feet from E section line

Operator license# 5046 Lease: Kletchka "A" Well # 1

Operator: Raymond Oil Company, Inc. County: Rawlins

Address: P.O. Box 48788 Well total depth 4450 ^{144.63} feet
Wichita, Kansas 67201 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 1/2 Inch @ 4450 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A

Plugging contractor: Murfin Drilling Company, Inc. License# 6033

Address: P.O. Box 48788 - Wichita, Kansas 67201

Company to plug at: Hour: 9:00 A.M. Day: 31 Month: July Year: 1995

Plugging proposal received from: Keith VanPelt

Company: Murfin Drilling Company, Inc. Phone: _____

Were: Order 190 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with drilling mud through drill pipe.

RECEIVED
STATE CORPORATION COMMISSION

AUG 08 1995
8-9-95

WICHITA, KANSAS

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 9:00 A.M., Day: 31, Month: July, Year: 1995

Actual plugging report:

- 1st. Plug at 3150' with 25 sxs. - Anhydrite 3129' - 3166'.
- 2nd. Plug at 2415' with 100 sxs. - Dakota 2113' - 2413'.
- 3rd. Plug at 365' with 40 sxs. - Surface pipe to 313'.
- 4th. Plug at 40' with 10 sxs.
- Rathole with 15 sxs.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____

Bottom plug(in place): YES _____, CALC _____, NO Dakota plug: YES NO _____

Plugged through TUBING _____, CASING _____ Elevation: 3263 GL

Did not observe the plugging.

[Signature]
(agent)

DK

Form CP-2/3

INVOICED

DATE 8-14-95

INV. NO. 43295

NOV 02 1995