

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-053-19006-00-01
Spot: NENWNW Sec/Twnshp/Rge: 7-16S-10W
4950 feet from S Section Line, 990 feet from W Section Line
Lease Name: HARBACEK Well #: 3
County: ELLSWORTH Total Vertical Depth: 3365 feet

Operator License No.: 6622 PROD Size: 7 feet: 580
Op Name: SCHOENBERGER, J.L. D/B/A JASON OIL SURF Size: 8 feet: 360
Address: PO BOX 701 363 W 12TH ST
RUSSELL, KS 67665

\$109³⁶

Well Type: SWD UIC Docket No: _____ Date/Time to Plug: 04/29/2004 3:00 PM

Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC

Proposal Rcvd. from: JIM SCHOENBERGER Company: J. L. SCHOENBERGER DBA/ JASON Phone: (785) 483-4204

Proposed Plugging Method: See actual report.

RECEIVED
KCC DISTRICT #2
MAY 26 2004
WICHITA, KS

Plugging Proposal Received By: VIRGIL CLOTHIER

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 04/29/2004 5:30 PM

KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

Perfs:

Ran sand line bailer to 1600' and pulled up cement. Perforating gun would not go down below 980'; perforated at 980' and 410'. Ran tubing down to 1400' and pumped 30 sacks of cement. Pulled tubing to 1000' and pumped 50 sacks of cement with 100 lbs of cotton hulls. Pulled tubing to 410' and circulated cement to surface.

60/40 posmix with 4% gel.

This well was previously a D&A and re-entered in 1982(?) as a disposal well with a workover API number.

E.L.I. Wireline Service indicated no collars below 580'. Encountered what could have been partial cement bridges at 680' and 775' from a probable previous plugging.

Remarks: ALLIED CEMENT #17152

Plugged through: TBG

District: 02

Signed _____

Virgil Clothier
(TECHNICIAN)

INVOICED

DATE 5-28-04

INV. NO. 2004061616