

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12/14/82
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 15-153-20,651 -00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Viking Resources OPERATORS LICENSE NO. 5011

ADDRESS 217 E. William, Wichita, KS 67202 PHONE # (316)262-2502

LEASE (FARM NAME) Elliott WELL NO. 2

WELL LOCATION 165' N of N/2 SE SE SEC. 35 TWP. 1S RGE. 35 (E or W)

COUNTY Rawlins TOTAL DEPTH 4410' FIELD NAME _____

check one:

OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A X

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No
(If not, explain) ACO-1 to be filed by operator.

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN as soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Charles Ross ADDRESS P. O. Box 1586, Great Bend, KS 67530

PHONE # (316)792-2424

PLUGGING CONTRACTOR White & Ellis Drilling, Inc. LICENSE NO. 5420

ADDRESS 401 E. Douglas, Suite 500, Wichita, Ks PHONE # (316)263-1102
67202

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Viking Resources

ADDRESS 217 E. William, Wichita, Ks 67202 PHONE # (316)262-2502

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.

SIGNED: [Signature]
(Applicant or Acting Agent)

DATE: 3-18-86

STATE CORPORATION COMMISSION

MAR 20 1986

320-86 CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 3 1 86 month day year

OPERATOR: License # 5011 Name Viking Resources Address 217 E. William City/State/Zip Wichita, KS 67202-4005 Contact Person Jim Devlin Phone 316-262-2502

CONTRACTOR: License # 5420 Name White and Ellis Drilling, Inc. City/State Wichita, KS 67202

Well Drilled For: Oil [X] Gas [] OWWO [] SWD [] Inj [] Expt [] Well Class: Infield [X] Pool Ext. [] Wildcat [] Type Equipment: Mud Rotary [X] Air Rotary [] Cable []

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications. Alternate 3 cementing will be done immediately upon setting production casing. Date 12 February 1986 Signature of Operator or Agent Title Operator

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. This Authorization Expires 5-13-86 Approved By 2-13-86

(Joan March) Patr Kurel 3-2- at 2 PM

API Number 15- 153 20 651-00-00 165' N of N 1/2 SE SE Sec. 35 Twp. 1 S. Rg. 35 East 1155 Ft. from South Line of Section 660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 660 feet County Rawlins Lease Name Elliott Well # 2 Ground surface elevation 3225 est. feet MSL Domestic well within 330 feet: yes [] no [X] Municipal well within one mile: yes [] no [X] Surface pipe by Alternate: 1 [X] 2 [] Depth to bottom of fresh water 200 Depth to bottom of usable water 250 Surface pipe planned to be set 280 Projected Total Depth 4400 (306) feet Formation Base Kansas City

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug description, Depth (feet), and SXS details. Includes entries for Anhydrite, Dakota, Base of surface, and Rathole.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API # 15- 153-20651 Legal K, T, KDHE Surface casing of 250 feet set with SXS at 19 hours FEB 17 1986 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed at ft. depth with SXS on Hole plugged 19 agent JOINT DIST #6 HAYS, KS Form C-1 6/85

STATE CORPORATION COMMISSION

MAR 17 1986 3-17-86

CONSERVATION DIVISION Wichita, Kansas

3-14-86