CARD MUST BE TYPED Record - 09-18-1985

State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side) 15-153 - 20633-00-00

	nd_
Z	CARD MUST BE SIGNED
	COPRECTION
	7-14-85

		10 100				
Starting Date	. 1.8 8.5		API Number 15—	153-20,633	Correction	
mor	nth day	year	<i>/</i> .		East	
OPERATOR: License #5			NE SE SW. se	1_{c} 1_{S} 1_{Rg}	36 <u>X</u> West	
NamePatton	Oil COmpa	any	`990	Ft. from S	outh Line of Section	
Address 5.660 S.	SYracus	e Cir., #220	2970	Ft. from	East Line of Section	
City/State/Zip Englewo	od, CO	80111	(Note: Locate well on Section Plat on reverse side)			
Contact Person. John W.	Smith				_	
Phone (303) 7	73-6016		Nearest lease or unit be	oundary line99	0 feet	
CONTRACTOR: License #	6033		CountyR. &	awlins		
Name Murtin	hiiiii		Lease Name F1	risbie _{Well}	#1	
City/State. #300 . 250 N.W	later, Wich	ita, KS 67202	Ground surface elevati	on 3270	feet MSL	
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 3		yes _X_no	
<u>X</u> oil <u> </u>	Infield	_X Mud Rotary	Municipal well within	one mile:	yes _C_no	
Gas Inj	X Pool Ext.	Air Rotary	Surface pipe by Altern	ate:	yesno 1_X2	
OWWO Expl	Wildcat	Cable	Depth to bottom of free	sh water200		
If OWWO: old well info as follows	s:		Depth to bottom of usa	ble water2.50		
Operator			Surface pipe planned t	o be set		
Well Name			Projected Total Depth	4900	IEEI	
Comp Date O			Formation		issippian.	
I certify that well will comply v	vith K.S.A. 55-1	01, et seq., plus eventu	ally plugging hole to KCC	specifications.	-2-366)	
I certify that well will comply w	will be done in	nmediately upon settin	g production casing.	was. 20	3 -00	
Date 9 / 1.8. / .85. Signa	ature of Operato	or or Agent Elec	ene Larliam	TitleAs.Agent	• • • • • • • • • • • • • • • • • • • •	
For KCC Use:				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Conductor Pipe Required						
This Authorization Expires	3.70-2	86	Approved By	7-10:85		

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

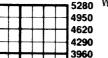
Important procedures to follow:

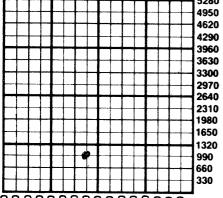
PTATE COMPONATION COMMISSION Strict office before setting surface casing.

A Regular Section of Land 1 Mile = 5,280 Ft.

09-18-1985 et surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well CONSERVATION DIVISION properties, following instructions on ACO-1, side 1, and including Wichita, Kansas copies of wireline logs.





- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238