CHANGE IN SPOT LOCATION

CORRECTED

FORM MUST BE TYPED FORM C-1 12/88

## State of Kansas

## NOTICE OF INTENTION TO DRILL

FORM MUST BE - SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spu			0	$\star$ SE .NW sec .33. Twp 1 s, Rg 35. $\overline{X}$ West
	month	day	year	*3300 feet from South line of Section
OPERATOR: Lie	cense # FRONTIE	5140 R OIL COMP	ANY	3300 feet from East line of Section (Note: Locate well on Section Plat Below)
Address: .	125 N.	Market, St	ANY e. 1720 7202 ngle	- 1'
City/State,	/Zip: Wichi	ta, KS 6	7202	County:RaWilns
Contact Per Phone:	rson:	3-1201		County: Rawlins Lease Name: Reeh Well #: 3 Field Name: Wildcat
				Is this a Prorated Field? yes .X. no
CONTRACTOR:	License #:	5302		Target Formation(s):BKC
Name:	RED TIG	ER.DRILLIN	G.CO.	Nearest lease or unit boundary:330
				Ground Surface Elevation:
Well Drilled	For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes X no
.X oit	• •	1-4:-1-4	X. Mud Rotary	Municipal well within one mile: yes X no
	Storage	Infield	Air Rotary	Depth to bottom of fresh water: $240$ .
	Disposal		Cable	Surface Pipe by Alternate: A. 1 2
	# of Holes		caute	Length of Surface Pipe Planned to be set:300
sersmic,	# Of notes		/	Length of Conductor pipe required:
If OUUD: old	well information	on as follows:		Projected Total Depth:4450
				Formation at Total Depth: BKC
Operator:				Water Source for Drilling Operations:
			th	well .X. farm pond other
				DWR Permit #:
Directional.	Deviated or Hor	rizontal wellbore	? yesX. no	Will Cores Be Taken?: yes X no
			•••••	If yes, proposed zone:
	· INOTO	1		
is: se, sh	s; 660 FS	·L	AFFIDA	VIT 15: SE NW; 3300 FSL,
The undersign	ned hereby affir	rms that the drill	ing, completion and	eventual plugging of this well will comply with K.S.A. 55-101,
et. seq.				
			irements will be met:	setting surface pipe;
2. The π	ninimum amount o	f surface pipe as	specified above shall	l be set by circulating cement to the top; in all cases surface
pipe	shall be set th	hrough all uncons	olidated materials p	lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operato
and t	the district off	fice on plug leng	th and placement is a	necessary prior to plugging;
4. The a	appropriate dist	trict office will	be notified before	well is either plugged or production casing is cemented in;
of sr	natternate II c oud date. In al	completion, product Il cases notify	ction pipe shall be co district office prior	emented from below any usable water to surface within 120 day
I hereby cert	tify that the st	tatements made he	rein are true-and to	the best of my knowledge and belief.
		grature of Operat	. \ \ \	Mennamer Rig Coordinator
		•	10.	
		5280	3L/1	FOR KCC USE:
┍╫╌┼╌┼	<del>                                      </del>	4950		API # 15-153-20,756-00-00
		4620	SES S	Conductor bine required <b>NONG</b> feet
<del>┈</del>	<del>-                                      </del>	3960	型章 この 温間	Minimum surface pipe required 360 feet per Alt. (1)
┠╫┼┼	<del>- - - - - - -</del>	3630		Approved by: MINO 3/3//90 13 d 3 90 PK (S. )
		3300		EFFECTIVE DATE: <u>5-30-90</u> This authorization expires: <u>12-25-90</u>
<del>┠╸╂╸╂╶╂╶┆╸┤</del>	╫	2640 N	Say Say	(This authorization void if drilling not started within
		2310		6 months of effective date.)
		1980		Spud date: Agent:
<del>┠═╂═╏</del> ═╂	┽╉┼┼┼╂┼	1320	7	
	<u></u>	990		REMEMBER TO:
		660		t Application (form CDP-1) with Intent to Drill;
				on Form ACO-1 within 120 days of spud date;
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2970 2640 2310 1980 150 1320 990	9 E		attribution plat according to field proration orders; riate district office 48 hours prior to workover or resentive

- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.