

EFFECTIVE DATE: 4/9/90 State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 25, 1990
month day year

..... NW.. NW Sec 33 Twp 1 S, Rg 35 X East West

OPERATOR: License # 5140
Name: FRONTIER OIL COMPANY
Address: 125 N. Market, Ste. 1720
City/State/Zip: Wichita, KS 67202
Contact Person: Mr. George A. Angle
Phone: 316-263-1201

..... 4620 feet from South line of Section
..... 4620 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: RED TIGER DRILLING COMPANY

County: Rawlins
Lease Name: Reeh Well #: 1
Field Name: Unknown

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X.. no
Target Formation(s): BKC
Nearest lease or unit boundary: 330 660'-?
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: ... yes X.. no
Municipal well within one mile: ... yes X.. no
Depth to bottom of fresh water: 190

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of usable water: 250
X Surface Pipe by Alternate: ... 1 X 2
X Length of Surface Pipe Planned to be set: 200 300'
Length of Conductor pipe required: N/A
Projected Total Depth: 4450
Formation at Total Depth: BKC

Directional, Deviated or Horizontal wellbore? ... yes X.. no
If yes, total depth location:

Water Source for Drilling Operations:
X.. well ... farm pond ... other
DWR Permit #: Presently being filed
Will Cores Be Taken?: ... yes X.. no
If yes, proposed zone:

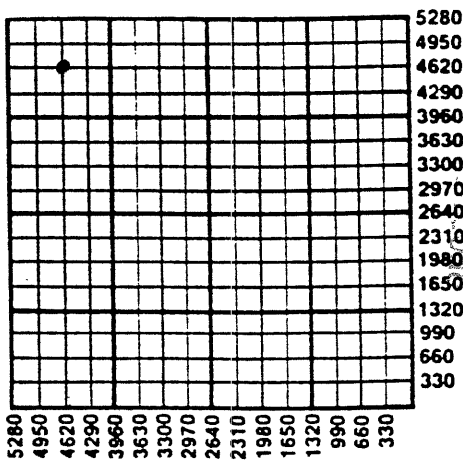
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-2-90 Signature of Operator or Agent: [Signature] Rig Coordinator
By RED TIGER DRILLING COMPANY



STATE COMMISSION
1230 S 1990
4-3-90
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 153-20,752-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300' feet per Alt. (1)
Approved by: 156F 4/3/90
EFFECTIVE DATE: 4/9/90
This authorization expires: 10/3/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

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REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.