

EFFECTIVE DATE: 5-22-90

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 22, 1990
month day year

NE. NW. Sec 33. Twp 1. S, Rg 35. X East West

4620 feet from South line of Section
3300 feet from East line of Section

OPERATOR: License # 5140
Name: FRONTIER OIL COMPANY
Address: 125 N. Market Ste. 1720
City/State/Zip: Wichita, KS 67202
Contact Person: George A. Angle
Phone: 316-263-1201

County: Rawlins
Lease Name: Reeh Well #: 2
Field Name: Wildcat

(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5302
Name: RED TIGER DRILLING COMPANY

Is this a Prorated Field? yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Target Formation(s): BKC
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWMO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 190
Depth to bottom of usable water: 250

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: N/A
Projected Total Depth: 4450

Formation at Total Depth: BKC
Water Source for Drilling Operations:

X well ... farm pond ... other
DWR Permit #: Presently being filed

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-16-90 Signature of Operator or Agent: [Signature] Title: Rig. Coordinator.
By RED TIGER DRILLING COMPANY

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

17 1990
5-17-90

FOR KCC USE:
API # 15- 153-20755-00-00
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. 1 &
Approved by: DA 5-17-90
EFFECTIVE DATE: 5-22-90
This authorization expires: 11-17-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.