

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7-18-89  
month day year

C NW SE Sec 35 Twp 1 S, Rg 35 X East West

OPERATOR: License # 5011  
Name: Viking Resources  
Address: 120 S. Market, Suite 518  
City/State/Zip: Wichita, KS 67202-3819  
Contact Person: Jim Devlin  
Phone: (316) 262-2502

..... 1980..... feet from South line of Section  
..... 1980..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5420  
Name: White and Ellis Drilling, Inc.

County: Rawlins  
Lease Name: Elliott Well #: 2-INJ  
Field Name: St. John Cemetary  
Is this a Prorated Field? .... yes X no  
Target Formation(s): LKC  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: Approx 3220 feet MSL  
Domestic well within 330 feet: .... yes X no  
Municipal well within one mile: .... yes X no  
Depth to bottom of fresh water: 225  
Depth to bottom of usable water: 2500  
Surface Pipe by Alternate: .... 1 X 2  
Length of Surface Pipe ~~planned to be set~~ 257' set w//200' sx  
Length of Conductor pipe required: None  
Projected Total Depth: 4400  
Formation at Total Depth: Kansas City  
Water Source for Drilling Operations:  
.... well X farm pond .... other  
DWR Permit #: RECEIVED  
Will Cores Be Taken? STATE CORPORATION yes X no  
If yes, proposed zone: .....

Well Drilled For: Well Class: Type Equipment:  
... Oil X Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
X OWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWO: old well information as follows:  
Operator: Chief Drilling Co., Inc.  
Well Name: #1 Skolout  
Comp. Date: 7-9-68 Old Total Depth 4409

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, total depth location: .....

**AFFIDAVIT**

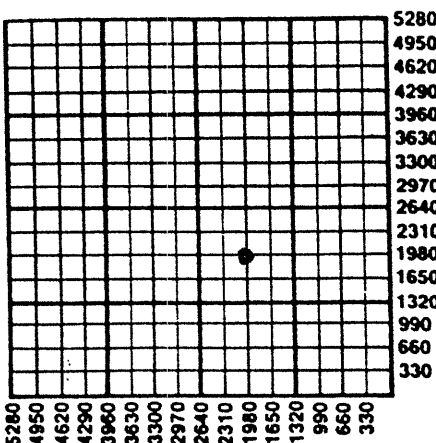
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/27/89 Signature of Operator or Agent: James R. Devlin Title: Operator



FOR KCC USE:  
Old API # \_\_\_\_\_  
API # 15- 153-20,023-A-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 257 feet per Alt. X(2)  
Approved by: DPW 6-28-89  
EFFECTIVE DATE: 7-03-89  
This authorization expires: 12-28-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.