State of Kansas

FORM MUST BE SIGNED

MOTICE OF INTENTION TO DRILL ALL BLANKS MIST BE FILLED FORM C-1 4/90 Must be approved by the K.C.C. five (5) days prior to commencing well Expected Spud Date 12 13 90 NE NE NE sec 32 Two 1 s, Rg35 x West month feet from South line of Section OPERATOR: License # 8786 330 feet from East line of Section Name: Ed Cahoj (Note: Locate Well on Section Plat on Reverse Side) Address: Box 13 County: Rawlins City/State/Zip: McDonald, Kansas 67745 Contact Person: Darwin Pierson Lease Name: Cahoj Well #: 1 Field Name: unknown Is this a Prorated Field? yes ... X no V Target Formation(s): Lansing Kansas City CONTRACTOR: License #: 8682
Golden Eagle Drilling, Inc. Nearest lease or unit boundary: ...330 Ground Surface Elevation: \$XXX 3235 feet MSL Domestic well within 330 feet: yes XX.. no V Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes XX.. no Depth to bottom of fresh water: 199-330
Depth to bottom of usable water: 225 350 X... Mud Rotary X. oil ... Infield ... Pool Ext. ... Air Rotary ... Gas ... Storage .X. Wildcat ... Cable Surface Pipe by Alternate: X... 1 2 , ... OWWO ... Disposal Length of Surface Pipe Planned to be set: 300 ... Seismic; ... # of Holes Length of Conductor pipe required: Projected Total Depth: 4450 If OWWO: old well information as follows: Formation at Total Depth: Base Kansas City.... Operator: Water Source for Drilling Operations: ... well XX. farm pond other Comp. Date: Old Total Depth DWR Permit #: Will Cores Be Taken?: yes .X.. no Directional, Deviated or Horizontal wellbore? yes .X.. no If yes, total depth location: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-30-90 Signature of Operator or Agent: ... FOR KCC USE: API # 15- 153-20,77/-00-0

Conductor pipe required None feet

Minimum surface pipe required 300 feet per Alt

Approved by: Man 1-24-91 STATE CORPORATION_COMMISSION (This authorization void if drilling not started within 6 months of effective date.) Spud date: ___ Agent: OFFICE PRIOR **CONSERVATION DIVISION** REMEMBER TO: Wichita, Kansas - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; KCC OFFICE USE ONLY - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

"Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

ANTO CO

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

LOCATION OF WELL:

330

4950 feet north of SE corner

NE NE NESec. 32 T 1S R 35W XXXVW

feet west of SE corner

OPERATOR __Ed Cahoj

LEASE Cahoj

FIELD

WELL NUMBER

CORNER BOUNDARY. OTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat. PIAT PIAT In plotting the proposed location of the well, you must show: The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.; the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission; the distance of the proposed drilling location from the section's east and south lines of the Commission; the distance of the proposed drilling location from the section's east and south lines of the Commission; the distance of the proposed drilling location from the section's east and south lines of the Commission; The proposed location of the proposed drilling location from the section's east and south lines of the Commission; The proposed location of the proposed drilling location from the section's east and south lines of the commission; The proposed location of the proposed drilling location from the section's east and south lines of the commission; The proposed location of the well, you must show: The proposed location of the well, you must show: The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section, 1 section, 2 section, 1 section, 2 section, 1 section, 2 section, 2 section, 2 section, 3 section, 2 section, 3 section, 3 section, 4 section, 2 section, 2 section, 3 section, 3 section, 3 section, 4 section, 2 section, 3 section, 4 section, 4 section, 2 section, 3 section, 4 section, 2 section, 4 section, 4 section, 4 section, 4 section, 4 section, 5 section, 4 section, 4 section, 4 section, 4 section, 5 section, 4 section, 4 section, 4 section, 5 section, 4 section, 5 section, 4 section, 4 section, 4 section, 4 section, 5 section, 4 section, 5 section,	NO. OF ACRES ATTRIBUTABLE TO WELL									IF IRREGULAR, LOCATE WELL FROM NEAREST										
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