

EFFECTIVE DATE: 1-29-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 13 90
month day year

NE NE NE Sec 32 Twp 1 S, Rg 35 East West

OPERATOR: License # 8786
Name: Ed Cahoj
Address: Box 13
City/State/Zip: McDonald, Kansas 67745
Contact Person: Darwin Pierson
Phone: 308-345-3839

4950 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling, Inc.

County: Rawlins
Lease Name: Cahoj Well #: 1
Field Name: unknown
Is this a Prorated Field? yes no
Target Formation(s): Lansing Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: ~~XXXX~~ 3235 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: ~~190~~ 220
Depth to bottom of usable water: ~~225~~ 250
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: 0
Projected Total Depth: 4450
Formation at Total Depth: Base Kansas City
Water Source for Drilling Operations:
... well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-30-90 Signature of Operator or Agent: Darwin Pierson Title: Agent

FOR KCC USE:

API # 15- 153-20,771-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 300 feet per Alt. 1
 Approved by: mw 1-24-91
 EFFECTIVE DATE: 1-29-91
 This authorization expires: 7-24-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL

KCC OFFICE USE ONLY

W 1-24-91 D
CT 9:30 CT
mw

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

RECEIVED
STATE CORPORATION COMMISSION
12-3-1990
DEC 3 1990

CONSERVATION DIVISION
Wichita, Kansas

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

32
1
35W

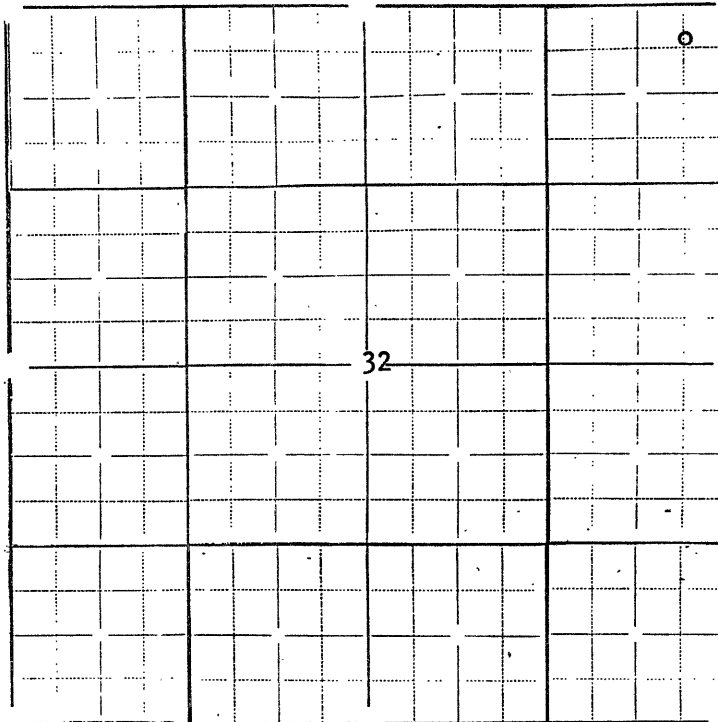
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Ed Cahoj LOCATION OF WELL:
 LEASE Cahoj 4950 feet north of SE corner
 WELL NUMBER 1 330 feet west of SE corner
 FIELD _____ NE NE NE Sec. 32 T 1S R 35W ~~XX~~/W
 COUNTY Rawlins
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION xx REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines, and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Ben D. P...

Date 11-30-90 Title Agent

**CONTACT DISTRICT
OFFICE PRIOR
TO SPOILING
FOR APPROVAL
KCC OFFICE USE ONLY**

D _____ W
TO _____ TO