SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 153-20,755 -00-01			
RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY	County <u>Rawlins</u>			
A STATE OF THE STA	East			
Operator: License #5140	4620 Ft. North from Southeast Corner of Section			
Name: Frontier Oil Company	3300 Ft. West from Southeast Corner of Section			
Address: 125 N. Market, Ste. 1720	(NOTE: Locate well in section plat below.)			
City/State/Zip: Wichita, Kansas 67202	Lease Name Reeh Well # 2			
Purchaser: N/A	Field Name <u>Kletchka</u> Producing Formation <u>Lansing-Kansas City</u>			
Operator Contact Person: Phone:(316) 263-1201 - Jean Angle	Elevation: Ground 3241 KB 3236			
Designate Type of Original Completion New Well Re-Entry Workover	5280 4950			
Date of Original Completion 6-14-90	4620 4290 2060			
Name of Original Operator <u>Frontier Oil Company</u>	3960 3630 3300			
Original Well Name <u>#2 Reeh</u>	2970 2640			
Date of Recompletion:	2310			
N/A N/A Commenced N/A	1650			
	CEIVED 990 ORATION COMMISSION 990 330			
Designate Type of Recompletion/Workover: Oil SWD Temp. Abd. AU Gas X Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) Deepening Re-perforation Plug Back PBTD X Conversion to Injection/Disposal Docket# Is recompleted production: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No. # E 26,028	RVATION DIVISION K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Vichita, Kansas F Wireline Log Received C Driviers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)			
apply. Information on side two of this form will be held column and submitted with the form. See rule 82-3-107 for confiden wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or dua CP-111 with all temporarily abandoned wells. NOTE: Convergence of the	of the recompletion of any well. Rules 82-3-107 and 82-3-141 nfidential for a period of 12 months if requested in writing tiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO-5 al completions. Submit CP-1 with all plugged wells. Submit resion of wells to either disposal or injection must receive			
Signature Office of the Confect to the	A .			
subscribed and succe to before me this 21st day of	1 110gust 3, 1990			
otar public RETARY PUBLIC STATE OF KANSAS	Date Commission Expires 2-10-94			

Operator Name Front	ier Oil Comp	any	Lease Name	Reeh	Well #	2		
Sec. <u>33</u> Twp. <u>1</u>	Rge. 25W KX	East West	County	Rawlins				
RECOMPLETION FORMATION DESCRIPTION								
			Log 🔀 Sar	-n.l.a				
Name			- LOG 3ai	<u>Тор</u>	Bottom			
(Sample Tops in	ncluded on AC	0-1)						
	'							
		ı						
•								
ADDITIONAL CEMENTING/SQUEEZE RECORD								
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and	Percent Additives			
Perforate Protect Casing Plug Back TD	N/A							
Plug Off Zone	,							
•								
Shots Per Foot	PERFORATION RECORD er Foot Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
4	4228-4240		3000 gal 15% NE Acid					
				\				
PBTD 4330 Plug Type 4½" Baker Drillable Plug								
			TUBING RECORD					
Size <u>2-3/8"</u> Set At <u>4191</u> Packer At <u>4191</u> Was Liner Run Y X N								
Date of Resumed Production, Disposal or Injection 7-23-90								
Estimated Production				1000 Bbls.	N/A Gas	-Oil-Ratio		
Gas N/A Mcf Disposition of Gas: N/A						. ,		
Vented Sold Used on Lease (If vented, submit ACO-18.)				and the second of the second o	r F a			