

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address PO Box 48788
Wichita, KS 67201
City/State/Zip Wichita, KS 67201
Purchaser: N/A
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Murfin Drilling Co., Inc.
License: 6033
Wellsite Geologist: Clarke Sandberg

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7-24-95 7-30-95 7-31-95
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20804-00-00 ORIGINAL

County Rawlins
N/2- S/2 SW - _____ Sec. 32 Twp. 1 Rge. 35 ^E _W
990 Feet from SN (circle one) Line of Section
1320 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Kletchka Well # 1A

Field Name Wildcat
Producing Formation None
Elevation: Ground 3263 KB 3267

Total Depth 4450 PBTB _____
Amount of Surface Pipe Set and Cemented at 313 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 5-8-96
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 200 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 8-29-95

Subscribed and sworn to before me this 29th day of August
19 95.
Notary Public Sharon A. Hill
Date Commission Expires 7-28-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED STATE CORPORATION COMMISSION
AUG 30 1995
KCC
KS

Sharon A. Hill
NOTARY PUBLIC
State of Kansas
MY APPT EXPIRES 7-28-99

CONSERVATION DIVISION
WICHITA, KANSAS
8-30-95

SIDE TWO

Operator Name Raymond Oil Co., Inc. Lease Name Kletchka Well # 1
 Sec. 32 Twp. 1 Rge. 35 East County Rawlins
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard Log

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	3129	+138
B/Anhydrite	3166	+101
Wab	3905	-638
Oread	4080	-813
Heebner	4143	-876
Douglas	4156	-889
Lansing	4197	-930
Stark	4407	-1140
LTD	4447	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	313'	60/40 III	190	Gel 2%, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

API #15-153-20804

DRILL STEM TEST

07/29/95 @ 4252'. DST #1, 4214-4262, 30-30-30-30. IF: Wk blow, died in 15 minutes.
FF: No Blow. Rec: 5' Md. IFP: 50-50#. FFP: 50-50#. ISIP: 315#.
FSIP: 101#.

07/30/95 @ 4430'. Drlg to RTD @ 4450'. DST #2, 4052-5094 (Straddle Test) 30-60-30-30.
IF: 5" blow-dec to 4" *. FF: No Blow. Rec: 140' Md-NS. IFP: 50-71#.
FFP: 91-91#. ISIP: 568#. FSIP: 111#.

*Plugging action during first flow.

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1995

8-30-95

COMMISSION
WICHITA KANSAS

