

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011

Name: Viking Resources

Address 120 S. Market, Suite 518

Wichita, KS 67202-3819

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Jim Devlin

Phone (316) 262-2502

Contractor: Name: White & Ellis

License: #5420

Wellsite Geologist: Rob Patton

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 3-10-90 Date Reached TD 3-16-90 Completion Date 3/16/90 - Plugged

API NO. 15- 153-20,750-00-00

County Rawlins

200' NE of _____ East
SW NE Sec. 35 Twp. 1s Rge. 35 West

200' NE of 3300 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

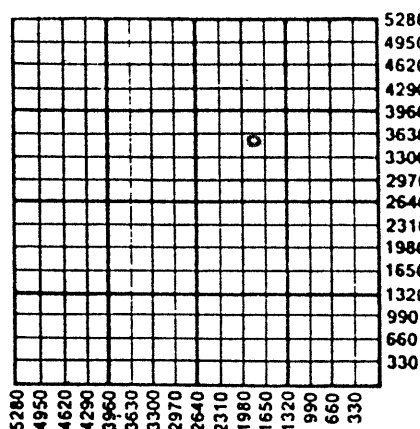
Lease Name Prochazka Well # 4

Field Name St John Cemetary

Producing Formation _____

Elevation: Ground 3217 KB 3222

Total Depth 4340' PBTD N/A



MAR 27 1990
 CONSERVATION DIVISION
 WICHITA, KANSAS

API DKO

Amount of Surface Pipe Set and Cemented at 250' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James S. Devlin

Title Owner/Operator Date 3/26/90

Subscribed and sworn to before me this 26 day of March, 1990.

Notary Public Paula R. Dunagan

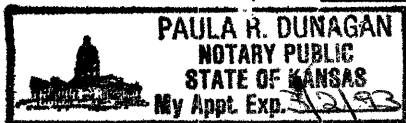
Date Commission Expires 2 March 1993

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



SIDE TWO

Operator Name Viking Resources Lease Name Prochazka Well # 4
 Sec. 35 Twp. 1 Rge. 35 East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) DST #1, 4147-4200,30-45-30-45,Rec. 25' Mw/show of oil,FP:37/37 37/37,BHP:1058/ 885, HP: 2073/2071 DST #2,4247-4300, 03-45-30-45, Rec.40' WM w/show oil,FP:52/56 56/56,BHP:627/614, HP:2140/2105; DST #3,4290-4340, 30- 35 -30-60 RTD Rec.15'OCM,10% oil, FP:34/37 37/37, BHP: 168/111, HP:2157/2127	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: center;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>3057 (-165)</td> <td></td> </tr> <tr> <td>B Anhydrite</td> <td>3101 (-121)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4075 (-853)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4128 (-906)</td> <td></td> </tr> <tr> <td>50' Zone</td> <td>4180 (-958)</td> <td></td> </tr> <tr> <td>140' Zone</td> <td>4279 (-1057)</td> <td></td> </tr> <tr> <td>ORTD</td> <td>4340 (-1118)</td> <td></td> </tr> </table>	Formation Description			<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample		Name	Top	Bottom	Anhydrite	3057 (-165)		B Anhydrite	3101 (-121)		Heebner	4075 (-853)		Lansing	4128 (-906)		50' Zone	4180 (-958)		140' Zone	4279 (-1057)		ORTD	4340 (-1118)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	258	60/40poz	170	3%cc,2%gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

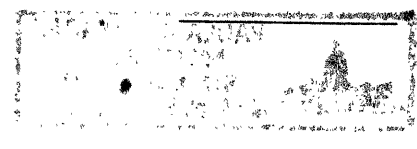
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

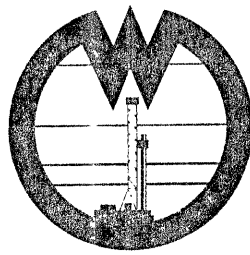
METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____





15-153-20750-00-00

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources, Inc., 105 S. Broadway - Suite 1040, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Prochazka Well No. 4

Sec. 35 T. 1S R. 35W Spot 200' NE of SW NE

County Rawlins State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 250' with 170 sx. 60/40 poz 2% Gel
4% CC

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4340'

Drilling Commenced 3-10-90 Drilling Completed 3-16-90

Formation	From	To	Tops
Cellar	0	7	L/KC 4140'
Shale	7	2835	
Shale & Lime	2835	4200	
Lime & Shale	4200	4340	