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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011

Name: Viking Resources

Address 120 S. Market, Suite 518

Wichita, KS 67202-3819

City/State/Zip _____

Purchaser: Koch Oil Company

Operator Contact Person: Jim Devlin

Phone (316) 262-2502

Contractor: Name: White and Ellis

License: 5420

Wellsite Geologist: Rob Patton

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8-18-89 8-24-89 8-25-89

Spud Date Date Reached TD Completion Date

API NO. 15- 15-153-20,737 -00-00

County Rawlins

C NW NE Sec. 35 Twp. 1 Rge. 35 East West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

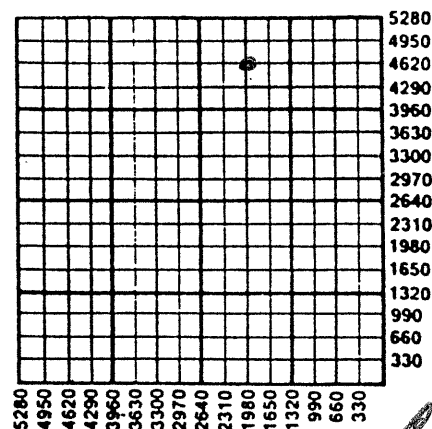
Lease Name Prochazka Well # 3

Field Name St John Cemetary

Producing Formation Kansas City

Elevation: Ground 3211 KB 3216

Total Depth 4365 PBTD 4364



Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

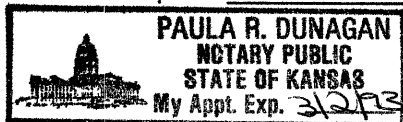
Signature Rob Patton

Title Owner/Operator Date 10/17/89

Subscribed and sworn to before me this 17th day of October, 19 89.

Notary Public Paula R. Dunagan

Date Commission Expires 2 March 1993



Rec'd 10-17-89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name Viking Resources Lease Name Prochazka Well # 3
 Sec. 35 Twp. 1 Rge. 35 East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

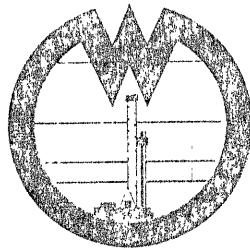
Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>3052 (+164)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4070 (-854)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4123 (-907)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4330 (-1114)</td> <td></td> </tr> <tr> <td>RTD</td> <td>4365 (-1149)</td> <td></td> </tr> <tr> <td>LTD</td> <td>4362 (-1146)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	3052 (+164)		Heebner	4070 (-854)		Lansing	4123 (-907)		Stark	4330 (-1114)		RTD	4365 (-1149)		LTD	4362 (-1146)	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20	268	60/40 poz	180	2% gel, 4% cc
Production	7-7/8	4-1/2	10.5 & 11.6	4364	ASC	150	500 gal mud flush
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	4315-4324			500 gal 15% NE			
				1000 gal 28%			
				2000 gal SGA			
TUBING RECORD Size <u>2-3/8</u> Set At <u>4316</u> Packer At <u>None</u>				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 9-7-89	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil 20	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 4315-4324



15-153-20737-00-00

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources, 120 S. Market - Suite 518, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Prochazka Well No. 3

Sec. 35 T. 1 S R. 35 W Spot C NW NE

County Rawlins State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 268' with 180 sx. 60/40 poz 2% Gel
4% CC

Production: 4 1/2" @ 4365' with 150 sx.

Type Well: Injection Total Depth 4365'

Drilling Commenced 8-18-89 Drilling Completed 8-25-89

Formation	From	To	Tops
Cellar	0	7	
Shale	7	1910	
Sand & Shale	1910	2250	
Shale	2250	2710	
Shale, Lime	2710	3085	
Lime & Shale	3085	4165	