

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011
Name Viking Resources
Address 217 E. William
Wichita, KS 67202-4005
City/State/Zip

Purchaser Koch Oil Company
Wichita, KS

Operator Contact Person Jim Devlin
Phone 316-262-2502

Contractor: License # 5420
Name White and Ellis Drilling, Inc.

Wellsite Geologist Jim Maloney
Phone 316-262-2502

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CW/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-11-86 Spud Date 3-19-86 Date Reached TD 3-26-86 Completion Date
4410 Total Depth 4393 PBDT

Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API No. 15-153,20,652-00-00

County Rawlins
165' S of
W 1/2 NE Sec 35 Twp 1 Rge 35 East

3795 Ft North from Southeast Corner of Section
2310 990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

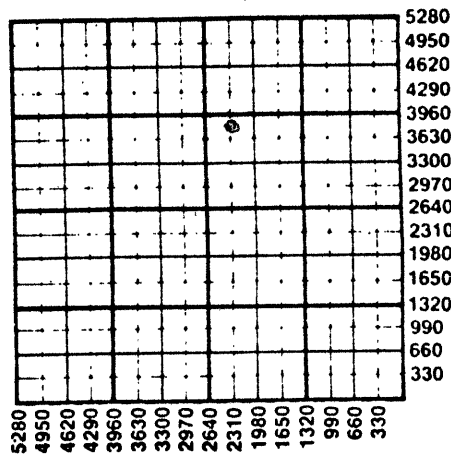
Lease Name Prochazka Well #2

Field Name St. John Cemetary

Producing Formation Lansing

Elevation: Ground 3218 KB 3223

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc) 750 Ft West from Southeast Corner Sec 36 Twp 1 Rge 35 East West
 Other (explain) (purchased from city, R.W.D. #)

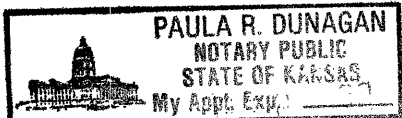
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin
Title Partner - Operator Date 4-7-86

Subscribed and sworn to before me this 7th day of April 1986
Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Rec'd 4-8-86

Sec 35 Twp 1 Rge 35

Operator Name **Viking Resources** Lease Name **Prochazka** Well # **2**

Sec. **35** Twp. **1** Rge. **35** East West County **Rawlins**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4146-4200, 30-30-60-60, Rec. 150' GIP, 140' GO, 120' GMCO, 60' GO&WCM, BHP: 1088/1108#, FP: 60/80-120/150#, HP: 2009/1979#, BHT: 104°

Name	Top	Bottom
Anhydrite	3055 (+168)	
B. Anhydrite	3091 (+132)	
Howard	3872 (-649)	
Topeka	3918 (-695)	
Heebner	4074 (-851)	
LKC	4127 (-904)	
LTD	4405 (-1182)	
RTD	4410 (-1187)	

DST #2, 4252-4294, 30-30-60-60, Rec. 85' VSG&MCO, 120' VSWMCO, 60' SOCWM, 185' SMW, BHP: 1244/1254# FP: 90/110-160/210#, HP: 2117/2048#, BHT: 110°

DST #3, 4290-4340, 30-30-60-60, Rec. 910' GIP, 840' GO, 180' MCGO, BHP: 637/647#, FP: 140/230-310/390#, HP: 2107/2058#, BHT: 114°

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20	292	60/40 poz	185	2% gel, 3% cc
Production	7-7/8	4-1/2	10.5	4409	AFC	150	500 gal mud sweep

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4319-4329	2500 Gal 15% CRA NE	4319-29

TUBING RECORD Size 2-3/8 Set At 4334 Packer at Liner Run Yes No

Date of First Production **3-27-86** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
60	Bbls	MCF	0	Bbls	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify) 4319-4329
 Dually Completed Commingled

STATE OF KANSAS
APR - 8 1986
 CONSERVATION DIVISION
 Wichita, Kansas
 4-8-86