

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011  
Name Viking Resources  
Address 217 E. William  
Wichita, KS 67202-4005  
City/State/Zip

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person Jim Devlin  
Phone 316-262-2502

Contractor: License # 5420  
Name White and Ellis Drilling, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Empire Drilling Co.  
Well Name Skolout #1  
Comp. Date 6-11-66 Old Total Depth 4420

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..10-21-85.. ..10-24-85... ..10-31-85...  
Spud Date Date Reached TD Completion Date  
..4420 ..4368  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 248 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set ..feet  
If alternate 2 completion, cement circulated  
from ..feet depth to ..w/ ..SX cmt  
Cement Company Name  
Invoice #

API NO. 15-153-01,000-00-01  
County Rawlins  
C... NE SE Sec. 35 Twp. 1 Rge. 35 East  
X West

1980 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

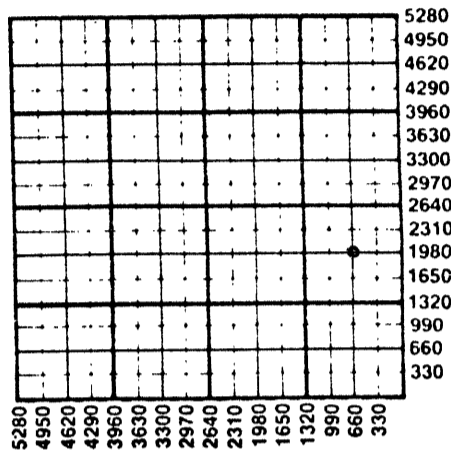
Lease Name Elliott "OWWO" Well # 1

Field Name St. Johns Cemetary

Producing Formation Lansing-Kansas City

Elevation: Ground 3213 KB 3218

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner  
(Stream, pond etc) 750 Ft West from Southeast Corner  
Sec 26 Twp 1 Rge 35 East X West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin

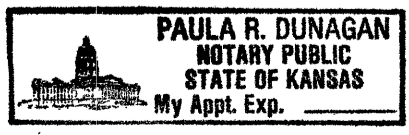
Title Partner - Operator Date 1 Nov 1985

Subscribed and sworn to before me this 1st day of November 1985.

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



Form ACO-1 (7-84) STATE CORPORATION COMMISSION

NOV 4 1985  
11-4-85  
CONSERVATION DIVISION

Operator Name **Viking Resources** Lease Name **Elliott** Well # **1**

Sec. **35** Twp. **1** Rge. **35**  East  West County **Rawlins**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	3064 (+154)	
LKC	4128 (-910)	
BKC	4395 (-1177)	
RTD	4429 (-1202)	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	248			
Production	7 7/8	4 1/2	10.5	4418	ACF	150	500 gallons mud flush

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4323-4329	4500 gal 15%	4323-4329

TUBING RECORD Size **2-3/8** Set At **4300** Packer at **None** Liner Run  Yes  No

Date of First Production **11-1-85** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	75 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... **4323-4329**  
 Used on Lease  Dually Completed  Conminged

