

CONFIDENTIAL

ORIGINAL

RELEASED

SIDE ONE

AUG 21 1991

8-21-91

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-153-20755

FROM CONFIDENTIAL

County: Rawlins

NE NW Sec. 33 Twp. 1S Rge. 35 East West

4620 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Reeh Well # 2

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3236 KB 3241

Total Depth 4490 PBDT 4330

Operator: License # 5140

Name: FRONTIER OIL COMPANY

Address 125 N. Market, Ste. 1720

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Jean Angle

Phone (316) 263-1201

Contractor: Name: RED TIGER DRILLING CO.

License: 5302

Wellsite Geologist: Dick Parker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable

5-22-90 6-1-90 N/A
Spud Date Date Reached TD Completion Date

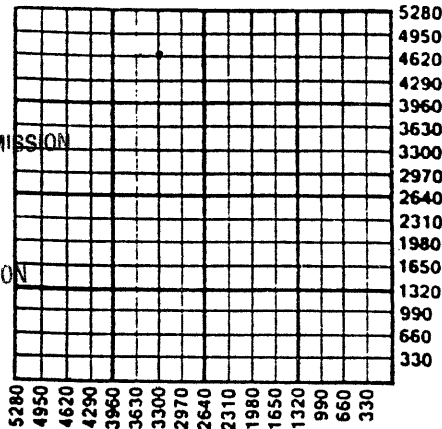
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STATE CORPORATION COMMISSION

JUL - 5 1990

CONSERVATION DIVISION
Wichita, Kansas

1590



Amount of Surface Pipe Set and Cemented at 302' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle
Title Agent Date 7-3-90

Subscribed and sworn to before me this 3rd day of July, 1990.

Notary Public D'Ann Drennan

Date Commission Expires 1-1-94



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name FRONTIER OIL COMPANY Lease Name Reeh Well # 2
 Sec. 33 Twp. 1S Rge. 35 East West **CONFIDENTIAL** Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. (Attached)

AUG 21 1991

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	3100	+141
Neva	3618	-377
Wabaunsee	3734	-493
Oread	4053	-812
Heebner	4114	-873
Lansing-KS City	4171	-930
Base of KS City	4437	-1196
RTD	4490	-1249
4 1/2" Pipe at	4479	-1238

DST #1 (4184-4246) 60-45-60-45. Rec. 5' O, 180' SOCM, 120' SO&GCMW, 1075' GW. IF 89-429, FF 468-646, ISIP 1089, FSIP 1096.
 DST #2 (4258-4300) 60-45-30-45. Rec. 50' M w/scum of O on top of tool. IF 25-36, FF 46-46, ISIP 1253, FSIP 1242.

cont'd.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	302'	60-40POZ	175sx	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10 1/2#	4479'	ASC	200sx	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4374-4384	500 gal 15% Mud Acid	4374-84
4	4228-4240	2000 gal NEA Acid	
		3000 gal 15% NEA Acid	4228-4240

TUBING RECORD Size 2-3/8" Set At 4191 Packer At 4191 Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: N/A **METHOD OF COMPLETION** Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled Other (Specify) _____

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OPERATOR FRONTIER OIL COMPANY LEASE NAME Reeh # 2 SEC. 33 TWP. 1S RGE. 35W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 (4294-4348) 60-45-30-45. Rec. 40' M w/scum of O. IF 25-25, FF 42-42, ISIP 1246, FSIP 1236			RELEASED 8-21-91 AUG 21 1991	
DST #4 (4334-4390) 60-45-30-45. Rec. 15' M w/O specks. IF 31-31, FF 36-36, ISIP 1064, FSIP 1016.				

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

JUL - 5 1990

CONSERVATION DIVISION
Wichita, Kansas

17-590

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL New CONFIDENTIAL ALLIED CEMENTING CO., INC. No. 10247

Home Office P. O. Box 31

Russell, Kansas 67665

6-2-90

Date	6-1-90	Sec.	33	Twp.	1 S	Range	35 W	Called Out	4:00 P.M.	On Location	10:00 P.M.	Job Start	2:00 A.M.	Finish	3:00 A.M.
Lease	Reeh	Well No.	2	Location	Atwood	S N 6 W 2 N S W 1/4 E			County	Rawlins	State	Ks.			

Contractor	Red Tiger Drilling Co.	Rig #	7
Type Job	Production String		
Hole Size	7 7/8"	T.D.	4490'
Csg.	4 1/2"	Depth	4479'
Csg. Tbg. Size	8 5/8"	Depth	302'
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	42'	Shoe Joint	42.22'
Press Max.	1100 #	Minimum	RELEASED
Meas Line	X	Displace	AUG 2 1 1991
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Frontier Oil Company
Street	1437 N. Franklin
City	Russell, State Ks. 67665
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	
CEMENT	

EQUIPMENT FROM CONFIDENTIAL		
No.	Cementor	
Pumptrk 191	Helper	Gary H. Wayne Mo.
No.	Cementor	
Pumptrk	Helper	
	Driver	Jim
Bulktrk #212	Driver	

Amount Ordered	200 sks ASC.
Consisting of \$ 500 gal WFR ₂ mud flush	
Common	ASC - 200 sks @ 7.00/sk. \$ 1400.00
Poz. Mix	
Gel.	
Chloride	
Quickset	
WFR ₂ - 500 gal @ 21 1/4/gal.	105.00
Sales Tax	
Handling @ 90 1/4/sk. (200 sks)	180.00
Mileage @ 0.34/sk./mi. (47 mi.) (from Oberlin)	282.00
Sub Total	
1967.00	
Total	

DEPTH of Job		
Reference:		
#1 Pumptruck-long string		838.00
#8 1-4 1/2" rubber plug		31.00
#14 mileage @ 1.00/mi.		47.00
Sub Total		916.00
Tax		
Total		

Remarks: Float Held.
Plugged rat hole w/ 15 sks.

Floating Equipment

Thanks
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CONSERVATION DIVISION
Wichita, Kansas

Phone 913-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

CONFIDENTIAL ORIGINAL
GENERAL TERMS AND CONDITIONS

ALLIED CEMENTING CO., INC. No. 10019

Home Office P.O. Box 31 Russell, Kansas 67665

New

Date	5-22-90	Sec.	33	Twp.	6	Range	35	Called Out		On Location		Job Start		Finish	2:35 PM
Lease	Reeh	Well No.		Location	A 2nd 5 1/2 W 2 N 5 W			County	Rawlins	State	Ks				
Contractor	Del Tiger #7							Owner	IN KEYS						

Type Job	Surface	Hole Size	12 1/2	TD	306
Csg.	8 1/8	Depth	302		
Tbg. Size		Depth			
Drill Pipe		Depth	RELEASED		
Tool		Depth			
Cement Left in Csg.	10-15	Shoe Joint	AUG 2 1 1991		
Press Max.		Mininum	CONCRETE		
Meas Line		Displace			
Perf.					

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: Frontier Oil Company
Street: 125 N. Market Ste 1720
City: Wichita State: Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]
Amount Ordered: 176.40 3% CC 2% gel

Consisting of:

Common	102	SKS	26.00	612.00
Poz. Mix	68	SKS	22.40	163.20
Gel	3	SKS	6.25	NIC
Chloride	5	SKS	20.00	100.00
Quickset				

No.	Cementer	
153	Helper	Dave
No.	Cementer	
	Helper	Joel
Bulktrk	Driver	
Bulktrk	Driver	

DEPTH of Job		
Reference:	Pump trk chg	360.00
	100 per mile	46.00
	8 1/8 wooden plug	40.00
	Sub Total	
	Tax	
	Total	446.00

Remarks: Cement Cir

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CONSERVATION DIVISION
Wichita, Kansas

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FROM CONFIDENTIAL

CONFIDENTIAL

K C C

AUG 1 4 1990

GEOLOGICAL REPORT

FRONTIER OIL COMPANY

NO. 2 REEH

C NE NW

Sec. 33-1S-35W

RAWLINS COUNTY, KANSAS

15-153-20,755

DATE COMMENCED: May 22, 1990

DATE OF RTD: June 1, 1990

GEOLOGIST

RICHARD D. PARKER

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STATE CORPORATION COMMISSION

JUL - 5 1990

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

FRONTIER OIL COMPANY
125 N. Market, Ste. 1720
Wichita, Kansas 67202

Re: **Frontier Oil Company**
No. 2 Reeh
C NE NW Sec. 33-1S-35W
Rawlins County, Kansas

Dear Sir:

The following is a Geological Report, with a Time Log attached, on the above captioned well.

Drilling was supervised from 3400' to 4490', rotary total depth. Samples were examined from 3400' to rotary total depth.

All formation tops, zones of porosity and staining are based on rotary bushing measurements. Any corrections in measurements during the drilling of the well have been incorporated into this report.

ELEVATION	(American Elevations)	3238DF	-	3241KB
Anhydrite		3100		+141
Neva		3618		-377
Wabaunsee		3734		-493
Oread		4053		-812
Heebner		4114		-873
Lansing-Kansas City		4171		-930
Base of Kansas City		4437		-1196
RTD		4490		-1249
4½" Pipe at		4479		-1238

Structurally on top of the Wabaunsee, the No. 2 Reeh ran 9' low to the No. 1 Reeh, a Lansing producer located one quarter mile Southeast. On top of the Oread the No. 2 Reeh ran 10' low to the No. 1 Reeh. On top of the Lansing the No. 2 Reeh ran 8' low to the No. 1 Reeh.

ZONES OF INTEREST

WABAUNSEE (Top 3734)

3734 to 3738

White chalky to fossiliferous lime with a trace of free oil, trace of dark stain, no odor.

3774 to 3782

White to tan dolomitic fine crystalline lime with no show of oil.

OREAD (Top 4053)

4053 to 4060

Tan fine crystalline to sucrosic lime with no show of free oil, no odor, traces of black stain.

LANSING-KANSAS CITY (Top 4171)

4171 to 4176

Tan dense to cherty lime and tan fresh chert. No show of oil.

4218 to 4222

White to tan fossiliferous to vuggy lime with good vugular porosity, good show of free oil, fair spotted dark stain, no odor. (Included in DST #1)

4234 to 4238

White oolitic to fossiliferous lime with a trace of free oil, trace of stain, no odor.

DRILL STEM TEST NO. 1 (Western Testing)

4184 to 4246

60-45-60-45. First open strong blow, Second open good increasing to strong blow. Rec. 1380' Fluid consisting of 5' oil, 180' SOCM (4% Oil) 120' SO&GCWM, 1175' GW. IF 89-429, FF 468-646, ISIP 1089, FSIP 1096.

4280 to 4294

Tan fossiliferous to vuggy lime with traces of free oil, trace of stain, no odor.

DRILL STEM TEST NO. 2 (Western Testing)

4258 to 4300

60-45-30-45. First open weak blow. Second open no blow. Rec. 50' M w/a scum of oil on top of tool. IF 25-36, FF 46-46, ISIP 1253, FSIP 1242.

4328 to 4334

White chalky to fossiliferous lime with no show of oil.

DRILL STEM TEST No. 3 (Western Testing)

4294 to 4348

60-45-30-45. First open weak blow. Second open no blow. Rec. 40' M w/scum of oil on top of tool. IF 25-25, FF 42-42, ISIP 1246, FSIP 1236.

4374 to 4380

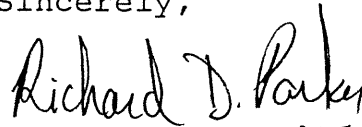
White vuggy to fossiliferous lime with good vuggy porosity fair show of free oil, good dark stain, no odor.

DRILL STEM TEST NO. 4 (Western Testing)
4334 to 4390

60-45-30-45. First open weak blow for 30 minutes. Second open no blow. Rec. 15' M w/ oil specks. IF 31-31, FF 36-36, ISIP 1064, FSIP 1016.

4½" new casing was set at 4479' with 200sx ASC cement. Zero point is 5' AGL and the shoe joint is 42.22' long.

Sincerely,



Richard D. Parker
C&T

DRILLING INFORMATION ON THE NO. 2 REEH

CONTRACTOR : Red Tiger Drilling Co. DRILLERS : Leech
TOOL PUSHER : Bill Ayres Ayres
SPUD DATE : May 22, 1990 DATE OF RTD: June 1, 1990
SURFACE PIPE: 8 5/8" @ 302'/175sx CASING : 4 1/2" @ 4479'/200sx

TOTAL FOOTAGE DRILLED PER DAY

Under Surface At 6:24 AM on May 23, 1990

	Feet	At	7:00 AM	On	
1095		"	"	"	05-23-90
2455	"	"	"	"	05-24-90
2985	"	"	"	"	05-25-90
3557	"	"	"	"	05-26-90
3893	"	"	"	"	05-27-90
4178	"	"	"	"	05-28-90
4260	"	"	"	"	05-29-90
4314	"	"	"	"	05-30-90
4368	"	"	"	"	05-31-90
4490	"	"	5:24 PM	"	06-01-90

BIT RECORD

<u>BITS</u>	<u>TYPE</u>	<u>FOOTAGE</u>
No. 1	Sec. S33SF (New)	305 to 2265
No. 2	CP EH517 (New)	2265 to 4390
No. 3	CP EH517 (Rebuilt)	4390 to 4490

MUD RECORD

MUD COMPANY: Mud-Co MUD TYPE: Drispac

Surface: 43sx gel, 2sx lime, 3sx hulls
2833: 20sx hulls, 18sx gel, 1sk lignite
3391: 8sx gel, 8sx hulls
3790: 25sx gel, 8sx caustic, 5sx lignite, 2sx Monpac, 2sx Monpoal,
9sx soda ash, 12sx hulls
4087: 32sx gel, 1sk caustic, 1sk soda ash, 4sx hulls
4246: 19sx gel, 4 sx soda ash, 1sk lignite, 4sx hulls
4300: 12sx gel, 1sk caustic, 1sk lignite, 1sk monpac, 2sx soda ash
4348: 30sx gel, 2sx caustic, 4sx hulls
4390: 5sx gel, 1sk caustic 1sk soda ash, 1sk monpac

DRILLERS TIME LOG

FRONTIER OIL COMPANY
No. 2 Reeh

C NE NW
Sec. 33-1S-35W
Rawlins County

Elev.: 3236 GR
3241 KB

DEPTH	MINUTES	REMARKS
	1 Foot Drilling Time	
3400 to 3410	2-2-3-3-3-3-3-2-3-1	
3420	1-1-1-1-1-1-1-2-3-1	
3430	1-1-2-2-3-3-2-2-3-2	
3440	3-2-2-2-3-3-3-3-3-3	
3450	2-2-2-2-3-3-3-2-2-4	
3460	3-3-2-4-5-4-2-3-2-2	
3470	2-2-3-3-3-3-2-3-2-3	
3480	3-2-2-3-3-3-3-2-2-2	
3490	2-2-2-3-3-3-3-3-2-3	
3500	3-2-2-2-2-2-3-3-3-3	
3500 to 3510	3-3-4-3-3-2-3-2-2-2	
3520	2-2-4-4-4-2-2-2-2-2	
3530	3-4-3-3-3-3-3-3-2-4	
3540	3-2-3-3-3-3-3-2-2-2	
3550	1½-1½-2-2-3-3-4-5-5-3	
3560	3-4-3-3-2-3-4-4-3-3	
3570	3-4-4-4-5-4-5-5-6-5	
3580	3-3-4-3-5-6-5-6-5-4	
3590	4-4-4-4-3-3-5-5-4-3	
3600	5-5-4-4-5-4-4-4-5-3	
3600 to 3610	5-5-3-3-3-3-2-2-3-3	
3620	3-2-1-2-1-2-3-3-2-2	
3630	2-2-2-2-2-2-2-3-4-2	
3640	3-3-2-2-2-3-2-2-4-5	
3650	4-3-4-4-3-3-2-3-3-3	
3660	4-4-3-4-4-3-4-3-4-4	
3670	3-3-4-4-2-3-3-2-3-2	
3680	3-1-2-2-2-1-2-2-3-3	
3690	2-2-4-5-3-3-3-2-2-2	
3700	4-5-4-5-4-7-4-3-3-2	
3700 to 3710	1-3-2-3-4-6-5-5-4-6	
3720	5-5-3-4-4-5-4-5-5-5	
3730	5-4-5-6-6-3-4-5-5-3	
3740	4-3-4-4-5-5-4-4-4-8	
3750	8-7-3-6-8-6-6-7-7-7	
3760	4-3-5-5-5-5-4-4-4-5	
3770	6-6-6-6-6-5-5-1-1-3	
3780	3-4-3-3-2-2-3-1-1-1	
3790	1-1-5-5-6-4-5-5-4-5	
3800	7-6-6-6-5-4-4-4-4-4	

3800 to 3810
3820
3830
3840
3850
3860
3870
3880
3890
3900
3900 to 3910
3920
3930
3940
3950
3960
3970
3980
3990
4000
4000 to 4010
4020
4030
4040
4050
4060
4070
4080
4090
4100
4100 to 4110
4120
4130
4140
4150
4160
4170
4180
4190
4200
4200 to 4210
4220
4230
4240
4250
4260
4270
4280
4290
4300

5-6-4-5-4-4-4-4-5-4
4-5-8-5-7-4-4-2-3-5
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8-7-6-6-4-4-4-4-5-3
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7-7-4-6-5-7-7-8-7-6
9-8-7-8-8-8-8-8-6-6
6-6-5-5-6-6-6-6-3-6
5-5-6-5-6-6-6-5-6-7
6-5-6-7-6-6-6-5-6-6
6-5-6-6-5-6-5-5-5-4
6-4-3-4-4-2-1-1-2-1
1-2-1-1-1-2-1-1-2-3
3-4-3-4-4-4-4-4-5-5
5-3-5-4-7-6-6-5-6-5
6-5-4-4-4-5-6-4-4-3
4-4-3-4-4-3-4-4-5-5
5-5-5-4-5-5-3-1-1-1
2-3-3-3-4-5-4-4-4-5
3-5-3-4-4-4-3-3-2-2
3-2-3-5-4-5-5-5-4-4
5-4-4-5-3-4-4-4-5-4
5-5-6-8-7-5-9-7-6-6
5-4-7-7-8-7-8-9-9-10
10-9-5-6-5-6-7-6-6-6
6-7-7-8-7-9-6-9-7-6
7-6-6-5-3-5-4-7-5-4
4-4-3-3-6-8-6-7-7-7

DST #1 (4184-4246)

DST #2 (4258-4300)

DST #3 (4294-4348)

4300 to 4310

4320

4330

4340

4350

4360

4370

4380

4390

4400

4400 to 4410

4420

4430

4440

4450

4460

4470

4480

4490

6-8-9-9-8-7-8-7-8-5

6-7-7-6-5-6-9-9-7-7

9-8-7-7-7-10-8-6-7-7

6-3-3-3-5-8-9-10-8-8

8-5-6-5-4-6-8-6-4-6

6-5-6-6-5-5-5-5-7-6

6-6-7-7-6-7-7-7-9-8

7-6-7-6-5-3-3-4-4-5

6-4-2-2-3-4-4-4-4-5

5-6-9-10-8-5-5-5-5-5

5-5-5-7-8-8-7-6-6-5

6-6-5-7-6-6-5-5-5-6

7-8-7-10-8-8-7-8-6-5

5-5-5-5-5-5-6-4-2-2

2-2-4-4-8-6-5-4-5-4

3-5-6-4-6-5-6-7-6-6

7-8-6-7-5-4-4-5-4-2

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