

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5992
Name Patton Oil Company
Address 5660 So. Syracuse Circle #220
City/State/Zip Englewood, CO 80111

Purchaser N/A

Operator Contact Person John Smith
Phone (303) 773-6016

Contractor: License # 6033
Name Murfin

Wellsite Geologist Paul Prijatel
Phone (303) 544-2111

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-19-85 9-25-85 9-26-85
Spud Date Date Reached TD Completion Date
4695' ---
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-153-20.633-90-22

County Rawlins

NE SE SW 36 1S 36 East
Sec Twp Rge West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

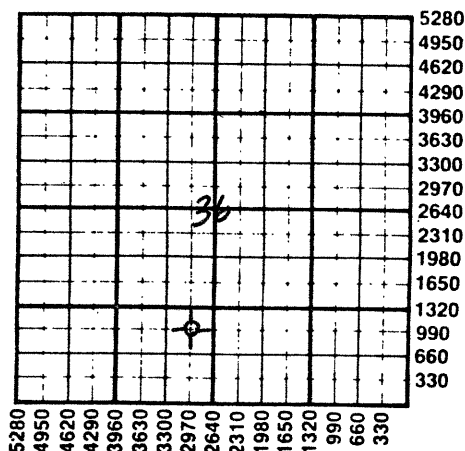
Lease Name Frisbie Well # 1

Field Name

Producing Formation

Elevation: Ground 3267' KB 3272'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) Contract Hawler (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith
Title President Date 11/18/85

Subscribed and sworn to before me this 18th day of November 1985
Notary Public Audrey Nakata
Date Commission Expires 8/22/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1985
11-21-1985
CONSERVATION DIVISION

Sec 36 Twp. 1. Rge 36

SIDE TWO

Operator Name Patton Oil Company Lease Name Frishie Well # 1

Sec. 36 Twp. 1S Rge. 36 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST 4076-4124, 30/60/60/120
 rec. 20' Oil, 160' SOCMW (2% Oil, 28% Mud, 70%W), 305' MW W/Sp Oil, 410' SW w/Sp Oil, IHP 2090, IFP 79-228, ISIP 1177, FFP 221-433, FSIP 1177, FHP 1974, BHT 112° F

DST #2 4395-4430, 30/60/60/120,
 IHP 2217, IFP 68-216, ISIP 1320, FFP 248-426, FSIP 1317, FHP 2136, rec. 310' MW w/Sp. Oil, 570' SW w/ Specks Oil, BHT 126° F

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	4005	
Heebner	4162	
Lansing "A"	4218	
Marmaton	4526	
Pawnee	4571	
Ft. Scott	4606	
Cherokee	4639	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	303'	60-40poz	180	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 21 1985
 CONSERVATION DIVISION