

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO INC. API NO. 15-153-20,464-00-00

ADDRESS 970 Fourth Financial Center COUNTY Rawlins

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Tyler Sanders PROD. FORMATION

PHONE (316) 265-3311

PURCHASER NA LEASE Stroud

ADDRESS WELL NO. 1

WELL LOCATION S/2 SE NE

DRILLING Murfin Drilling Company 2310Ft. from north Line and

CONTRACTOR ADDRESS 617 Union Center 660Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 18 TWP 1 S RGE 36 W.

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS 617 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4015' PBTD NA

SPUD DATE 2/25/83 DATE COMPLETED 3/3/83

ELEV: GR 3101 DF KB 3106

DRILLED WITH (CABLE) (ROTARY) (CABLE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 162' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

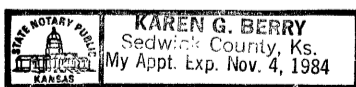
A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of March, 19 83.



Karen G. Berry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

RECEIVED STATE CORPORATION COMMISSION

03-25-1983 MAR 25 1983

** The person who can be reached by phone regarding any questions concerning information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO INC.

LEASE

Stroud

SEC. 18 TWP. 1S RGE. 36W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	25		
Shale	25	162		
Shale and Sand	162	315		
Shale	315	2330		
Shale and Sand	2330	3040		
Anhydrite	3040	3080		
Sand and Shale	3080	3790		
Lime and Shale	3790	4015		
RTD	4015			
DST #1: 3923 - 3990 30/60/60/120 Weak blow 180' MSW (50% mud, 50% wtr) + 170' SMCSW (15% mud, 85% wtr) 1249/1249 79/119 129/179				
<u>DID NOT LOG WELL.</u>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		162'	60-40 pozmix	110	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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