

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BEREXCO INC.

API NO. 15-153-20,447-00-00

ADDRESS 970 Fourth Financial Center  
Wichita, Kansas 67202

COUNTY Rawlins

FIELD Wildcat ✓ BERMAS

\*\*CONTACT PERSON Evan Mayhew  
PHONE (316) 265-3311

PROD. FORMATION Oread, LKC

PURCHASER Central Crude Corporation

LEASE Moser

ADDRESS 402 Commerce Plaza  
Wichita, Kansas 67202

WELL NO. 1

WELL LOCATION NE NE SE

DRILLING Contractor Murfin Drilling Company

Ft. from Line and

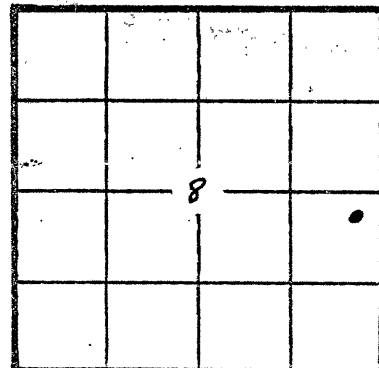
CONTRACTOR ADDRESS 617 Union Center Building  
Wichita, Kansas 67202

Ft. from Line of

the SEC. 8 TWP. 1S RGE. 36W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4514' PBD 4467

SPUD DATE 4/2/82 DATE COMPLETED 4/12/82

ELEV: GR 3226 DF KB 3231

DRILLED WITH ( ) (ROTARY) ( ) TOOLS

Amount of surface pipe set and cemented 284' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREXCO INC.

OPERATOR OF THE MOSER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

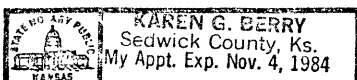
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF JUNE, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF JULY, 19 82.



MY COMMISSION EXPIRES: November 4, 1984

RECEIVED  
NOTARY CORPORATION COMMISSION  
07-27-1982  
JUL 27 1982  
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in Conservation District Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and clay	0	150		
Shale	150	1760		
Shale and sand	1760	3100		
Shale	3100	3123		
Anhydrite	3123	3160		
Shale	3160	3430		
Shells and shale	3430	3660		
Shale and lime	3660	4514		
RTD	4514			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	284'	60-40 pozmix	250	3% CC, 2% gel
Production		4 1/2"	9.5# 10.5#	4513'	60-40 pozmix	250	2% gel, 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	DPJS	4067-70
			4	DPJS	4373-75
			4	DPJS	4223-25
			4	DPJS	4232-34
			4	DPJS	4166-75

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8" OD	4455	----

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1300 gallons 14% HCL	4067-70
1800 gallons 15% HCL	4373-75
2500 gallons 15% HCL	4223-34
500 gallons 15%, 1500 gallons 28%	4166-75

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/8/82	Pumping	26°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	0 bbls.	50% MCF	12 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations 4067-4375