

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20796-00-00
County Rawlins
Approx. SE - SE - NE Sec. 8 Twp. 1 Rge. 36 X W

Operator: License # 4599, 6627
Name: Larrette Resources & Prospect Oil
& Gas
Address 3717 Fairway Dr.

City/State/Zip Hays, KS 67601

2970 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: _____
Operator Contact Person: Larry Schaffer
Phone (913) 625-2820

Lease Name 4-8 Deyle Well # 1
Field Name Bernos

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Producing Formation _____
Elevation: Ground 3231' KB 2136'
Total Depth 4750' PSTD 4800'

Wellsite Geologist: Brad Hutchison ^{KCC} ₂₇

Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
06-06-93 06-14-93 7-16-93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 8/21 12-14-93
(Data must be collected from the Reserve Pit)

Chloride content 200 ppm Fluid volume 300 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Pres. Date 10-20-93
Subscribed and sworn to before me this 22 day of Aug
19 93.
Notary Public Leon Gottschalk
Date Commission Expires 8-9-97

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
 KCC
_____ KGS
RECEIVED
STATE CORPORATION COMMISSION
DISTRIBUTION
SUD/Rep
10-25-1993
Wichita, Kansas
Form ACO-1 (Kansas)

LEON GOTTSCHALK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

SIDE TWO

Operator Name Larrette Resources & Prospect Lease Name 4-8 Deyle Well # 1
 East Oil & Gas County Rawlins
 Sec. 8 Twp. 1S Rge. 36 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	3129	+74
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	3335	- 132
List All E.Logs Run:		Foracer	3708	- 505
Radiation-Guard Log		Topeka	3930	- 727?
Sonic Cement Bond Log		Oread	4033	- 830
Gamma Correlation Log		Douglas	4100	-897
		Lansing	4134	-931
		Base KC	4424	-1221
		Fort Scott	4523	-1320
		Pawnee	4553	-1350
		Cherokee Shale	4580	-1377

CASING RECORD							
		<input type="checkbox"/> Rotary		Total Depth		4750	
		<input type="checkbox"/> New <input type="checkbox"/> Used		Elec. Log Total Depth		4751	
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		255'	60/40	150	2%Gel 3%CC
production	7-7/8"	5 1/2"		4749'	standard	190	10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4245-4247	2500 gallons 15% NE	
2	4199-4201	2000 gallons 15% NE	
2	4134-4137	2000 gallons 15% NE	
2	4034-4040	2500 gallons 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4745'					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
7-16-93			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	60				7			27.5%

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACD-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data API #15-153-20796-00-00

Well Name DEYLE #1 Test No. 1 Date 6/10/93
 Company LARRETTE RESOURCES/PROSPECT OIL & GAS Zone OREAD
 Address P.O. BOX 837 RUSSELL KS 67665 Elevation 3203
 Geo. Rep./Geo. BRAD HUTCHISON Cont. MURFIN DRILLING #2 Est. Ft. of Pay _____
 Location: Sec. 8 Twp. 1S Rge. 36W Co. RAWLINS State KS

Interval Tested 4003-4050 Drill Pipe Size 4.5" XH
 Anchor Length 47 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 3998 Drill Collar - 2.25 Ft. Run 550
 Bottom Packer Depth 4003 Mud Wt. 9.1 lb/Gal.
 Total Depth 4050 Viscosity 46 Filtrate 8.8

Tool Open @ 7:45 PM Initial Blow WEAK BLOW (1/2"-4" IN WATER)
 Final Blow WEAK TO FAIR BLOW (1/2"-4" IN WATER)

Recovery - Total Feet 240 Flush Tool? NO

Rec. <u>55</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>120</u>	Feet of	<u>GASSY CLEAN OIL 10%GAS/90%OIL</u>
Rec. <u>60</u>	Feet of	<u>HEAVY OIL CUT MUD 42%OIL/58%MUD</u>
Rec. <u>60</u>	Feet of	<u>OIL CUT MUD 18%OIL/82%MUD</u>
Rec. _____	Feet of	_____

BHT 113 °F Gravity 26 °API 1000 @ 85 °F Corrected Gravity 24 °API
 RW _____ °F Chlorides _____ ppm Recovery Chlorides 900 ppm System

(A) Initial Hydrostatic Mud	<u>1889.5</u> PSI	AK1 Recorder No. <u>13278</u>	Range <u>4400</u>
(B) First Initial Flow Pressure	<u>49.5</u> PSI	@ (depth) <u>4047</u>	w / Clock No. <u>22993</u>
(C) First Final Flow Pressure	<u>89.4</u> PSI	AK1 Recorder No. <u>10248</u>	Range <u>4400</u>
(D) Initial Shut-in Pressure	<u>779.1</u> PSI	@ (depth) <u>4042</u>	w / Clock No. <u>30410</u>
(E) Second Initial Flow Pressure	<u>96.5</u> PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure	<u>137.9</u> PSI	@ (depth) _____	w / Clock No. _____
(G) Final Shut-in Pressure	<u>749.5</u> PSI	Initial Opening <u>45</u>	Final Flow <u>60</u>
(H) Final Hydrostatic Mud	<u>1975.4</u> PSI	Initial Shut-in <u>30</u>	Final Shut-in _____

Our Representative GARY PEVOTEAUX

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 OCT 25 1993
 10-25-1993

TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

API # 15-153-20796
00-00

Well Name DEYLE #1 Test No. 2 Date 6/11/93
 Company LARRETTE RESOURCES/PROSPECT OIL & GAS Zone LANS "A"
 Address P.O. BOX 837 RUSSELL KS 67665 Elevation 3203
 Co. Rep./Geo. BRAD HUTCHISON Cont. MURFIN DRILLING #2 Est. Ft. of Pay _____
 Location: Sec. 8 Twp. 1S Rge. 36W Co. RAWLINS State KS

Interval Tested 4092-4150 Drill Pipe Size 4.5" XH
 Anchor Length 58 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4087 Drill Collar - 2.25 Ft. Run 540
 Bottom Packer Depth 4092 Mud Wt. 9 lb/Gal.
 Total Depth 4150 Viscosity 47 Filtrate 8.8

Tool Open @ 5:25 PM Initial Blow WEAK TO FAIR BLOW (1-7" IN WATER)
 Final Blow WEAK TO FAIR BLOW (1-8 1/2" IN WATER)

Recovery - Total Feet 185 Flush Tool? NO

Rec. <u>305</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>65</u>	Feet of	<u>GASSY OIL CUT MUD 5%GAS/20%OIL/75%MUD</u>
Rec. <u>60</u>	Feet of	<u>GASSY MUD CUT OIL 20%GAS/50%OIL/30%MUD</u>
Rec. <u>60</u>	Feet of	<u>GASSY MUD CUT OIL 25%GAS/50%OIL/25%MUD</u>
Rec. _____	Feet of	<u>CLEAN OIL @ TOP OF TOOL</u>

BHT 116 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud	<u>1987.4</u> PSI	AK1 Recorder No. <u>13278</u>	Range <u>4400</u>
(B) First Initial Flow Pressure	<u>45.9</u> PSI	@ (depth) <u>4147</u>	w / Clock No. <u>22993</u>
(C) First Final Flow Pressure	<u>79.5</u> PSI	AK1 Recorder No. <u>10248</u>	Range <u>4400</u>
(D) Initial Shut-in Pressure	<u>1129.4</u> PSI	@ (depth) <u>4142</u>	w / Clock No. <u>30410</u>
(E) Second Initial Flow Pressure	<u>73.9</u> PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure	<u>119.7</u> PSI	@ (depth) _____	w / Clock No. _____
(G) Final Shut-in Pressure	<u>1069.7</u> PSI	Initial Opening <u>45</u>	Final Flow <u>45</u>
(H) Final Hydrostatic Mud	<u>1965.2</u> PSI	Initial Shut-in <u>45</u>	Final Shut-in _____

GARY PEVOTEAUX

Our Representative _____

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 STATE CORPORATION COMMISSION
 OCT 25 1993
 CONSERVATION DIVISION
 Wichita, Kansas

TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

API#15-153-20796
00-00

Well Name DEYLE #1 Test No. 3 Date 6/12/93
 Company LARRETTE RESOURCES/PROSPECT OIL & GAS Zone LANS B-C
 Address P.O. BOX 837 RUSSELL KS 67665 Elevation 3203
 Co. Rep./Geo. BRAD HUTCHISON Cont. MURFIN DRILLING #2 Est. Ft. of Pay _____
 Location: Sec. 8 Twp. 1S Rge. 36W Co. RAWLINS State KS

Interval Tested 4185-4265 Drill Pipe Size 4.5" XH
 Anchor Length 80 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4180 Drill Collar - 2.25 Ft. Run 540
 Bottom Packer Depth 4185 Mud Wt. 9.1 lb/Gal.
 Total Depth 4265 Viscosity 46 Filtrate 8.2

Tool Open @ 3:36 PM Initial Blow FAIR BLOW (1-8" IN WATER)
 Final Blow FAIR TO STRONG BLOW (BOTTOM OF BUCKET IN 32 MINUTES)

Recovery - Total Feet 255 Flush Tool? NO

Rec. <u>215</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>20</u>	Feet of	<u>GASSY CLEAN OIL 10%GAS/90%OIL</u>
Rec. <u>115</u>	Feet of	<u>HEAVY OIL ANS GAS CUT MUD 15%GAS/35%OIL/45%MUD</u>
Rec. <u>120</u>	Feet of	<u>HEAVY OIL AND GAS CUT MUD 15%GAS/30%OIL/55%MUD</u>
Rec. _____	Feet of	<u>CLEAN OIL @ TOP OF TOOL</u>

BHT 119 °F Gravity _____ °API _____
 RW _____ °F Chlorides 1000 ppm Recovery Chlorides 1000 ppm System

(A) Initial Hydrostatic Mud	<u>2032.1</u> PSI	AK1 Recorder No. <u>13278</u>	Range <u>4400</u>
(B) First Initial-Flow Pressure	<u>39.5</u> PSI	@ (depth) <u>4264</u>	w / Clock No. <u>22993</u>
(C) First Final Flow Pressure	<u>98.5</u> PSI	AK1 Recorder No. <u>10248</u>	Range <u>4400</u>
(D) Initial Shut-in Pressure	<u>1295.4</u> PSI	@ (depth) <u>4202</u>	w / Clock No. <u>30410</u>
(E) Second Initial Flow Pressure	<u>97.1</u> PSI	AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure	<u>182.9</u> PSI	@ (depth) _____	w / Clock No. _____
(G) Final Shut-in Pressure	<u>1289.4</u> PSI	Initial Opening <u>45</u>	Final Flow <u>45</u>
(H) Final Hydrostatic Mud	<u>1978.6</u> PSI	Initial Shut-in <u>45</u>	Final Shut-in _____

Our Representative GARY PEVOTEAUX

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 STATE COMMISSION
 OCT 25 1993
 CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

15-153-20796-00-00 A Halliburton Company

INVOICE NO.	DATE
222888	06/06/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
WELL 1	RAWLINS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
BERLIN	MURFIN DRILLING #2	CEMENT SURFACE CASING	06/06/1993		
ACC. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
6700	BILL WYNN			COMPANY TRUCK	51784

LARRETTE RESOURCES
3717 FAIRWAY DRIVE
HAYS, KS 67601

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	60	MI	2.75	165.00
001-016	CEMENTING CASING	255	FT	515.00	515.00
030-503	WOODEN PLUG	8 5/8	IN	95.00	95.00
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	6.85	1,027.50 *
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	28.25	141.25 *
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
500-207	BULK SERVICE CHARGE	160	CFT	1.25	200.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	397.20	TMI	.85	337.62 *
INVOICE SUBTOTAL					2,481.37
DISCOUNT-(BID)					981.37-
INVOICE BID AMOUNT					1,500.00
*-KANSAS STATE SALES TAX					50.54
*-DECATUR COUNTY SALES TAX					10.31
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					

Ad
12/2/93
178

RECEIVED
STAFF CORPORATION COMMISSION
OCT 25 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL



REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

15-153-20796-00-00

A Halliburton Company

INVOICE NO.	DATE
222966	06/14/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
EYLE 4-8	RAWLINS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
BERLIN	MURFIN RIG 2	CEMENT PRODUCTION CASING	06/14/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
96700	L.J. SELFFE		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			52031

LARRETTE RESOURCES
3717 FAIRWAY DRIVE
HAYS, KS 67601

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	60	MI	2.75	165.00
		1	UNT		
001-016	CEMENTING CASING	4750	FT	1,480.00	1,480.00
		1	UNT		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00 *
825.205					
24A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	110.00	110.00 *
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	46.50	46.50 *
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	7	EA	44.00	308.00 *
807.93022					
320	CEMENT BASKET 5 1/2"	1	EA	110.00	110.00 *
800.8883					
509-968	SALT	400	LB	.13	52.00
504-308	CEMENT - STANDARD	190	SK	7.87	1,495.30 *
508-127	CAL SEAL 60	9	SK	20.70	186.30 *
507-153	CFR-3	89	LB	4.35	387.15 *
507-210	FLOCELE	25	LB	1.40	35.00 *
508-291	GILSONITE BULK	950	LB	.40	380.00 *
509-968	SALT	850	LB	.13	110.50 *
500-207	BULK SERVICE CHARGE	235	CFT	1.25	293.75 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	620.22	TMI	.85	527.19 *
	INVOICE SUBTOTAL				5,807.69
	DISCOUNT-(BID)				1,742.29-
	INVOICE BID AMOUNT				4,065.40
	*-KANSAS STATE SALES TAX				
	*-DECATUR COUNTY SALES TAX				
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				=====

Paul # 1787
7/15/93

D8/93

RECEIVED 19-02
STATE CORPORATION COMMISSION
OCT 25 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ENFORCE COLLECTION OF SAID ACCOUNT.

CONSERVATION DIVISION
Wichita, Kansas
PAGE: 1

JOB LOG

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							Called out - Ready @ 2300
	2245							On location - Rig laying down
	2356							ORIGINAL Drill pipe Finish laying down collars Rig up Casing crew.
	6-15-93 0045							Start Casing. 114 Jts used 15.5#ft Casing. 1EA S+4 Cent on 5th, 7th, 10th, 12th, 14th, 16th & 19th Jts. Cmt. Basket on 5th Jt. Reg Guide Shoe on bottom of 44' Shoe Joint. Insert Float valve w/ Auto F. II in top of Shoe Jt.
	0300							Finish casing - Hook up Plug Container.
	0308							Rig Circulate - Pumped ball through insert @ 400 psi
	0338	5 1/2						Hook up to Howco
	0340	5 1/2	3					Start 3bbl Fresh Wtr Spacer
	0340	6	20					Start 20bbl 6% Salt Flush
	0344	6	3					Start 3bbl Spacer
	0344	6	6					Start 2skts Gel
	0349							Start Cement - 190skts EA-2 w/ 5% Cal-Seal, 10% Salt, 5# G. Isoaire + 5% CFR-3 + 1/8" Floccle
	0358		44.3					Finish Cement - Shut down Wash up Pump + Lines
	0400							Release plug - Start Displacement
	0411	6	78					150 Caught Pressure
	0417	5	111					250 Pressure + rate
	0417	5	112					1150 Plug down - Holding
	0426							Release - Held
	0425							Wash up truck
	0435							Rack up
	0445							Job Complete

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