

ORIGINAL

SIDE ONE

7/21/89
7/21/90

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-023-20.072-0001
County Cheyenne
S/2... S/2... NW Sec 30... Twp 1S... Rge. 41W... East
West

Operator: License # 5298
Name Gould Oil, Inc.
Address 411 N. Webb Road
City/State/Zip Wichita, KS 67206

-2970... Ft North from Southeast Corner of Section
-4060... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Ochsner

Purchaser

Lease Name Ochsner Well # 1

Field Name Wildcat

Producing Formation Cherolkee

Operator Contact Person Dale Jewett
Phone (316) 682-5523

Elevation: Ground 3605 KB 3640

Contractor: License # 5422
Name Abercrombie DRilling, Inc.

Wellsite Geologist JERRY GREEN
Phone 913-625-5155

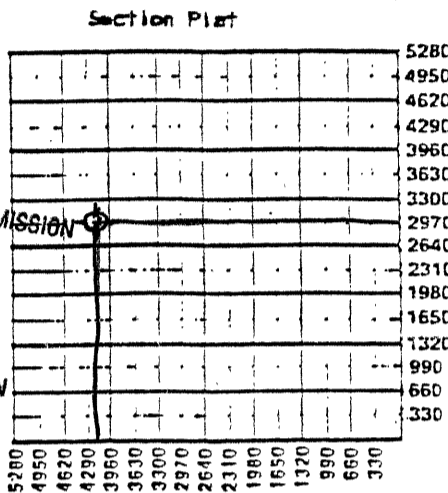
Designate Type of Completion
New Well Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, water supply etc.)

If OWD: old well into as follows:
Operator Murfin Drilling Company
Well Name L-3D Archibald Palmer
Comp. Date 9-14-78 Old Total Depth 4920

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-29-87 12-7-87 12-7-87
Spud Date Date Reached TD Completion Date
5475
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 204 feet
Multiple Stage Cementing-Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

RECEIVED
JUL 21 1988
7-21-88
CONSERVATION DIVISION
Wichita, Kansas



ALT I
D.F.A

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc.)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) From City of
(purchased from city, R.W.D. #)
Habigler, Nebraska 69030

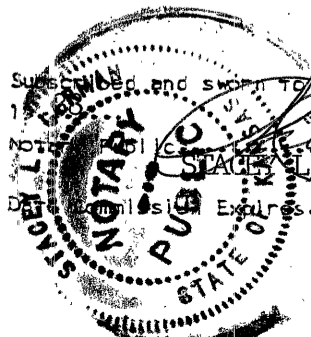
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Jewett
Title VICE-PRESIDENT Date 5-16-88

Subscribed and sworn to before me this 16TH day of MAY
Notary Public STACEY L. GERMAN
Expires DECEMBER 17, 1989



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
DEC 19 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (5-86)

Sec 30 Twp 1 S Rge 41 W

Operator Name Gould Oil, Inc. Lease Name Ochsner Well # 1

Sec. 30 Twp. 1 Rge. 41 East West County Cheyenne **RELEASED**

SEP 10 1990
9-10-90
FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

SUB-SEA
~~Bottom~~

DST #1 5350-65'

ZONE TESTED
MORROW SAND

TESTING TIMES: 30-60-30-60

REC: 1600' SW, 88' M

IBHP: 1106, FBHP: 1047, FP: 68-560, 560-761

15,000 Chl

| Name | Top | |
|-----------------|------|---------|
| LANSING-KC | 4552 | (-941) |
| LANSING-KC BAST | 4360 | (-1249) |
| FT. SCOTT | 5063 | (-1453) |
| CHEROKIE | 5132 | (-1522) |
| ATOKA | 5186 | (-1576) |
| MORROW SHALE | 5245 | (-1635) |
| MORROW SAND | 5350 | (-1840) |
| MISS - OSAGE | 5442 | (-1832) |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | | 8 5/8 | | 204 | (In Place) | (OWWO) | |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| N/A | | | |

TUBING RECORD Size N/A Set At Packer at Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (explain)

| Estimated Production Per 24 hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | N/A | | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

