

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd Street N.
Building 300

City/State/Zip Wichita, KS 67226

Purchaser: N/A

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kern Drilling

Well Name: Galvin

Comp. Date 5/18/60 Old Total Depth 4994

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/15/93 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- 023-01,001 ⁰⁰⁰¹ ORIGINAL

County Cheyenne

C SE NE Sec. 33 Twp. 1 Rge. 39 XX ^E _W

1980 Feet from (N) (circle one) Line of Section

660 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gorthy Well # 1-33

Field Name None

Producing Formation N/A

Elevation: Ground 3199 KB 3204

Total Depth 4990 PBSD _____

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OJA 8-30-93
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 1400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan

Title Operations Manager Date 8/20/93

Subscribed and sworn to before me this 20th day of August 1993.

Notary Public Michelle Henning

Date Commission Expires _____



RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
AUG 23 1993
8-23-93
DISTRIBUTION
 KCC
 KGS
 SWD/Rpt
 Plug
KANSAS CONSERVATION DIVISION
Wichita, Kansas
(Specify)

Operator Name Vess Oil Corporation Lease Name Gorthy Well # 1-33
 Sec. 33 Twp. 1 Rge. 39 East County Cheyenne
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

SEE ATTACHMENT SHEET

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ATTACHMENT SHEET TO ACO-1

Gorthy #1-33 (Galvin OWWO)
SE/4 NE/4 Sec. 33-1S-39W
Cheyenne County, KS

DST #1 4638'-4706' ZN
Times: 30-45-45-60
Blow: 2" Initial Flow
Died Final Flow
Rec.: 126'Mud 4000 ppm CL-
Mud Pit 4200 ppm CL-
IFP: 126-117 FFP: 146-136
ISIP: 1068 FSIP: 1163
HP: 2339-2329 Temp 140

RECEIVED
STATE CORPORATION COMMISSION

AUG 23 1993
8-23-93
CONSERVATION DIVISION
Wichita, Kansas



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
222971	06/19/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GORTHY 1-33		CHEYENNE		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
OBERLIN		MURFIN DRLG.		PLUG TO ABANDON	
TICKET DATE		06/19/1993			
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924842	LOUIS MCKENNA			COMPANY TRUCK	52310

VESSE OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA 1					
000-117	MILEAGE	77	MI	2.75	211.75
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	3	HR	130.00	390.00
		1	TRK		
030-503	CMTG PLUG LA-11 CP-1, CP-3, TOP	0.578	LN	95.00	95.00
		1	EA		
504-308	CEMENT - STANDARD	114	SK	7.87	897.18
506-105	POZMIX A	5168	LB	.06	310.08
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	15.50	108.50
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	28.25	141.25
500-207	BULK SERVICE CHARGE	214	CFT	1.25	267.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	665.43	TMI	.85	565.62

INVOICE SUBTOTAL	3,381.08
DISCOUNT-(BID)	676.36
INVOICE BID AMOUNT	2,705.52
*-KANSAS STATE SALES TAX	128.85
*-DECATUR COUNTY SALES TAX	26.30

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** CONSERVATION DIVISION
Wichita, Kansas 67201-67

RECEIVED
STATE CORPORATION COMMISSION

AUG 23 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ENFORCEMENT COSTS IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.