

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6471
 Name: R. C. Banks
 Address: P. O. Box 242
 City/State/Zip: Midland, TX 79701
 Purchaser: Duke Energy
 Operator Contact Person: T. Maxwell
 Phone: (432) 682-8296 **RECEIVED**
 Contractor: Name: Cheyenne Drilling
 License: 5382 **MAR 12 2004**
 Wellsite Geologist: N/A **KCC WICHITA**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-15-03</u>	<u>10-17-03</u>	<u>10-23-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20771 - 00 - 00
 County: Greeley
 - - W2 - SW Sec. 21 Twp. 17 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
649 660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Marg Hunt Well #: 2
 Field Name: Byerley
 Producing Formation: lower Winfield, Upper Ft. Riley
 Elevation: Ground: 3609.5 Kelly Bushing: 3615.5
 Total Depth: 3050 Plug Back Total Depth: 3030
 Amount of Surface Pipe Set and Cemented at 283 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3043
 feet depth to surface w/ 575 _____ sx cmt.
Drilling Fluid Management Plan ALL 11 05.25.04
 (Data must be collected from the Reserve Pit)
 Chloride content 59,000 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell
 Title: Consultant Date: 03-10-04
 Subscribed and sworn to before me this 10 day of March
 20 04
 Notary Public: Robin S. Louderback
 Date Commission Expires: 10-17-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROBIN S. LOUDERBACK
 Notary Public - State of Kansas
 My Appt. Expires 10-17-06

X

Operator Name: R. C. Banks Lease Name: Marg Hunt Well #: 2
 Sec. 21 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Stone Corral 2587 1028
 L. Winfield 2889 726

List All E. Logs Run:

Neutron, Density, Caliper & Gamma Ray
 Cement Bond, Gamma Ray & Collar log

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 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	283	Class C	175	1/4# Celo, 3% Cacl
Production	7 7/8	4 1/2"	10.5	3043	ALHD	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom:	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	2944-48, 2953-58, 2964-74		500G 15% Hcl; gelled H2O sand frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2938			
Date of First Resumed Production, SWD or Enhr.			Producing Method			
11-05-03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		140	4			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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For KCC Use: Effective Date: 8-13-03 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 08 2003

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9 1 03 month day year

Spot W/2 SW Sec. 21 Twp. 17 S. R. 40 East West 1320 feet from N / S Line of Section 660 feet from E / W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 6471 Name: R.C. Banks Address: P.O. Box 242 City/State/Zip: Midland, TX 79701 Contact Person: Terry Maxwell Phone: 620-624-6405

(Note: Locate well on the Section Plat on reverse side) County: Greeley Lease Name: Marq Hunt Well #: 2 Field Name: Byerley

CONTRACTOR: License# 5332 Name: Cheyenne Drlg.

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 660 Ground Surface Elevation: 3609 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 200 220 Depth to bottom of usable water: 1400 1650

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 250

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: None Projected Total Depth: 3100

If Yes, true vertical depth:

Formation at Total Depth: Lower Ft. Riley Water Source for Drilling Operations: Well Farm Pond Other Hauled, City water

Bottom Hole Location:

DWR Permit #: (Note: Apply for Permit with DWR)

KCC DKT #:

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-7-03 Signature of Operator or Agent: Terry Maxwell Title: Agent

For KCC Use ONLY API # 15 - 071-20771-00-00 Conductor pipe required None feet Minimum surface pipe required 240 feet per Alt. 2 Approved by: RJPB-8-03 This authorization expires: 2-8-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

21 17 40W

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 09K101

DATE <u>10-13-03</u>	SEC. <u>-1</u>	TWP. <u>17s</u>	RANGE <u>90w</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>9:05 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Mary Hunt</u>		WELL# <u>2</u>	LOCATION <u>Tribune SN E15</u>			COUNTY <u>Grant</u>	STATE <u>K</u>

CONTRACTOR <u>James Dale #5</u>	OWNER <u>Sgt. e</u>
TYPE OF JOB <u>Production string</u>	CEMENT <u>used</u>
HOLE SIZE <u>7 1/2</u>	AMOUNT ORDERED <u>450 SKS AL AL. 10' Ho. Seal 125 SKS C/C</u>
CASING SIZE <u>7 1/2</u>	T.D. <u>3050'</u>
TUBING SIZE <u>7 1/2</u>	DEPTH <u>3047'</u>
DRILL PIPE <u>7 1/2</u>	DEPTH <u>3047'</u>
TOOL <u>7 1/2</u>	DEPTH <u>3047'</u>
PRES. MAX <u>7.5'</u>	MINIMUM <u>7.5'</u>
MEAS. LINE <u>7.5'</u>	SHOE JOINT <u>7.5'</u>
CEMENT LEFT IN CSG. <u>7.5'</u>	
PERFS. <u>48 1/2 Bbls</u>	
DISPLACEMENT <u>48 1/2 Bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>#373-281 Dean</u>	
HELPER <u>Andrew</u>	
BULK TRUCK <u>#347</u>	DRIVER <u>Larry</u>
BULK TRUCK <u>#361</u>	DRIVER <u>Jarrod</u>
	HANDLING <u>@</u>
	MILEAGE <u>@</u>
	TOTAL <u> </u>

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KCC WICHITA

REMARKS: <u>Commuter calculate May pump press 600 40 Bbl disp & lost circulation press fall to 3600 Stuck Rate in + Pres came up to 3000. Before long handed. found May 8000. Beat Hold</u>	SERVICE DEPTH OF JOB <u>3047'</u> PUMP TRUCK CHARGE EXTRA FOOTAGE <u>@</u> MILEAGE <u>@</u> PLUG <u>4 1/2 Rublan</u> <u>@</u> <u>@</u>
	TOTAL <u> </u>

CHARGE TO: R. Bank
STREET _____
CITY _____ STATE _____ ZIP _____

h/c **FLOAT EQUIPMENT**

<u>AF4 Ingerl</u>	@	_____
<u>8 - Centralizer</u>	@	_____
<u>2 - Baskets</u>	@	_____
	@	_____
	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T. Maxwell

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME _____

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-10-00</u>	SEC. <u>1</u>	TWP. <u>17S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>1100</u>	JOB START <u>2:40 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Marg Hunt</u>	WELL# <u>2</u>		LOCATION <u>Tribune 5N-E.S.</u>		COUNTY <u>Greely</u>	STATE <u>Ka.</u>	

CONTRACTOR <u>Wayne Drlg #8</u>	OWNER <u>Sau</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>283'</u>	CEMENT
CASING SIZE <u>8 1/2</u> DEPTH <u>280'</u>	AMOUNT ORDERED <u>175 sks. con.</u>
TUBING SIZE	<u>3% cc. 1% wt</u>
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>16-781</u>	

EQUIPMENT		
PUMP TRUCK # <u>373</u>	CEMENTER <u>Walt / Dean</u>	
BULK TRUCK # <u>218</u>	HELPER <u>Andrew</u>	
BULK TRUCK #	DRIVER <u>Larry</u>	
BULK TRUCK #	DRIVER	

<p>REMARKS:</p> <p><u>16-781 Circulate ✓</u></p> <p><u>Thank you</u></p>	<p>SERVICE</p> <p>DEPTH OF JOB _____</p> <p>PUMP TRUCK CHARGE _____</p> <p>EXTRA FOOTAGE @ _____</p> <p>MILEAGE @ _____</p> <p>PLUG @ _____</p> <p>TOTAL _____</p>
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<p>CHARGE TO: <u>A.C. Banks</u></p> <p>STREET _____</p> <p>CITY _____ STATE _____ ZIP _____</p>	<p>FLOAT EQUIPMENT</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p>_____ @ _____</p> <p>TOTAL _____</p>
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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE <u>[Signature]</u>	TAX _____
	TOTAL CHARGE _____
	DISCOUNT _____ IF PAID IN 30 DAYS
	PRINTED NAME _____

RECEIVED
MAR 12 2004
KCC WICHITA